

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. **1**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Shells & Shale	0	315'		
Shale & Shells	315'	700'		
Shale	700'	1342'		
Anhydrite	1342'	1382'		
Shale	1382'	1950'		
Shale w/ Lime	1950'	3506'		
Lime	3506'	3515'		
Lime w/ Shale	3515'	3630'		
Lime	3630'	3835'		
Arbuckle	3835'	3910'		
R.T.D.				
D.S.T.No.1 ; 3487' to 3506'				
30-30-30 vy.wk.bl.				
Rec. 30' Mud w/a few spots of Oil				
Flow Press. 0, ISIP 889#				
D.S.T.No.2 ; 3820' to 3835'				
30-30-10 vy.wk.bl.				
Rec. 15' Hvy. Oil spekd. Mud				
Flow Press. 10-10#, BHP 327#				
D.S.T.No. 3 ; 3819' to 3843'				
60-30-60-30 , Good Blow				
IFP75-109# ; ISIP 938#				
FFP138-158# ; FSIP 791#				
			SAMPLE Formation Tops	
			Anhydrite	1342'
			Howard	3134'
			Topoka	3180'
			Heebner	3429'
			L.K.C.	3473'
			B.K.C.	3735'
			Marn. Chert	3795'
			Arbuckle	3827'
			4 1/2" Csg.	3906'
			R.T.D.	3910'

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24	310'	Com. Quick Set	185	
Production	7 7/8"	4 1/2"	9.5	3906'	60-40 Poz	150	15% salt 3/4 of 1% CFR2 1/2# Flo-seal per Sk
			(Scavenger Cmt)		60-40 Poz	50	18% salt, 2% Gel 1/4# Flo-seal per Sk

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None			4	Jet	3840-3844'

TUBING RECORD

Size	Setting depth	Packer set at