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STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6420
name K.R.M. PETROLEUM CORPORATION
address 1900 Grant Street, Suite 300
City/State/Zip Denver, Colorado 80203

Operator Contact Person James Alan Townsend
Phone 303/830-6601

Contractor: license # 5829
name ALDEBARAN DRILLING CO., INC.

Wellsite Geologist J. Copeland Landes
Phone 316/262-0351

PURCHASER N/A

Designate Type of Completion
 New Well Re-Entry Workover

- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If UWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

8/13/84 8/20/84 P & A
Sp. Date Date Reached TD Completion Date

3912' N/A
Total Depth PBSD

Annulment of Surface Pipe Set and Cemented at 7 jts. @ 305' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

Wire line log received

API NO. 15-165-21,234

County Rush

E/2 SE NE Sec 24 Twp 16S Rge 20
(location)

...3300... Ft North from Southeast Corner of Section
...330... Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

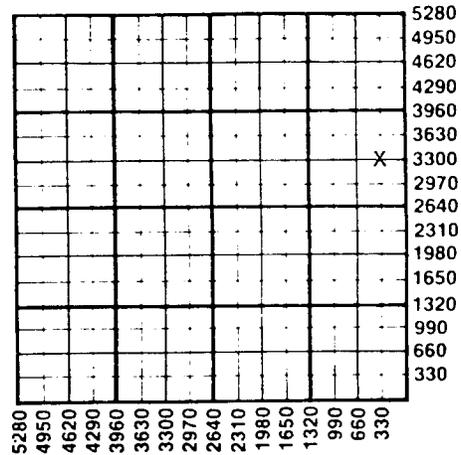
Lease Name Wing Well# 1-24

Field Name Wildcat

Producing Formation N/A (Well P & A)

Elevation: Ground 2115' KB 2123'

Section Plat



WATER SUPPLY INFORMATION

Source of Water: Cheyenne Oil Service

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of

Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner

Sec Twp Rge East West

Other (explain) P.O. Box 384, Ness City, KS 67560
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

RECEIVED
STATE CORPORATION COMMISSION

SEP 10 1984

SIDE TWO

Operator Name ... KRM. PETROLEUM CORP. ... Lease Name Wing ... Well# 1-24 SEC 24 ... TWP. 16S ... RGE. 20

East
 West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1: 3491'-3518' (Lansing)
 IHP=1730, 30" IFP=106-352, 60" ISIP=968
 30" FFP=428-501, 60" FSIP=954, FHP=1728
 Rec. 990' salt water.

DST #2: 3628'-3701' (KC)
 IHP=1814, 30" IFP=66-48, 60' ISIP=1239,
 15" FFP=100=56, 30' FSIP=1158, FHP=1810
 Rec. 15' mud.

| Name | Top | Bottom |
|--------------|--------------|--------|
| Anhydrite | 1358 (+ 765) | |
| Heebner | 3434 (-1311) | |
| Toronto | 3457 (-1337) | |
| Kansas City | 3480 (-1357) | |
| BKC | 3743 (-1620) | |
| Conglomerate | 3832 (-1709) | |
| RTD | 3911 (-1788) | |

| CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used | | | | | | | |
|---|---|---------------------------|----------------|---|----------------|--------------|----------------------------|
| Report all strings set - conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of string | size hole drilled | size casing set (in O.D.) | weight lbs/ft. | setting depth | type of cement | # sacks used | type and percent additives |
| surface | 12 1/4' | 8-5/8" | 24# | 305' | 50/50 Poz | 175 | 3% CC & 2% gel |
| PERFORATION RECORD | | | | Acid, Fracture, Shot, Cement Squeeze Record | | | |
| shots per foot | specify footage of each interval perforated | | | (amount and kind of material used) | | | Depth |
| | | | | | | | |