

KANSAS DRILLERS LOG

API No. 15 — 133 — 20,474
 County Number

S. 2 T. 28 R. 17 E
520 1100 W
 Loc. 200 NSL 1200 EWL SE/4

County Neosho

Operator
L. F. Kepley

Address
4226 Gold Wichita, Kansas

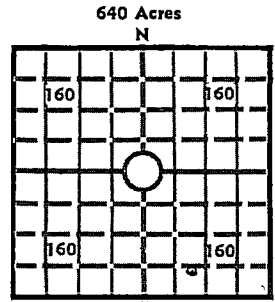
Well No. #2 Lease Name Kepley

Footage Location
520 feet from (N) (S) line 1100 feet from (E) (W) line SE/4

Principal Contractor OSAGE DRILLING INC Geologist _____

Spud Date DECEMBER 13 1974 Total Depth 925 P.B.T.D. 837

Date Completed JUNE 27 1975 Oil Purchaser MID-AMERICA



Elev.: Gr. _____
 DF _____ KB _____

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	5 1/4"	7"		30'			
Oil string	6 3/4"	2"		843'	BULK	150	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None			Total 10 shots	1 1/16 136m	696-705
			" 10 "	1 1/16 136m	820-826

Size	Setting depth	Packer set at
1"	834	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
5000# sand in 100 bbls Oil	696-705
3500# sand in 110 bbls gelled water	820-826

Lower ~~Upper~~ **INITIAL PRODUCTION**

Date of first production June 4 1975 Producing method (flowing, pumping, gas lift, etc.) PUMPING
Upper - JUNE 27 1975

RATE OF PRODUCTION PER 24 HOURS	<u>Upper 1/2</u> <u>Lower 0 1/2</u>	Gas	<u>0 -</u> <u>0 -</u>	Water	<u>1</u> <u>1</u>	Gas-oil ratio	
	bbls.		MCF		bbls.	CFPB	

Disposition of gas (vented, used on lease or sold) _____ Producing interval (s) 696-705 and 820-826

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator L. F. KEPLEY DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No. 2 Lease Name L. F. KEPLEY OIL

S 2 T 20 R 17 E

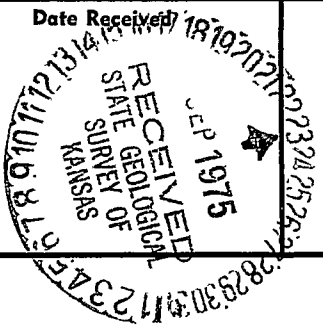
WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Enclosed</p> <p>GAMMA RAY - NEUTRON LOG</p> <p>CORE ANALYSES</p>				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.



Signature

Title

Date

FORMATION	TOP	BOTTOM
Soil & Clay	0	14
Shale	14	37
Lime	37	44
Shale	44	50
Lime	50	52
Shale	52	172
Lime	172	175
Shale	175	178
Lime	178	246
Shale	246	251
Lime	251	258
Lime W/sh strks	258	291
Lime	291	314
Shale	314	321
Lime	321	362
Shale	362	378
Lime	378	381
Shale	381	400
Lime	400	401
Shale	401	442
Lime	442	445
Shale	445	471
Lime	471	481
Shale	481	494
Lime	494	498
Shale	498	562
Lime	562	601
Shale	601	638
Lime	638	656
Shale	656	663
Lime	663	668
Shale	668	686
Core #1 Squirrel interval (See core report)	686	711
Core #2 Shale	711	725
Shale	725	755
Lime	755	757



Shale	757	790
Core #3 Gray Shale (Coal 792-93)	790	815
Core #4 Lower Cattleman interval (See Core Report)	815	833
Shale	833	860
Core #5 Gray Shale (Rotten Shale 864-67)	860	882
Shale	882	898
Sandy Shale	898	900
Core #6 Salt interval	900	925 T. D.
Light Gray Shale	900	915
Gray Sand-Gas	915	925

