

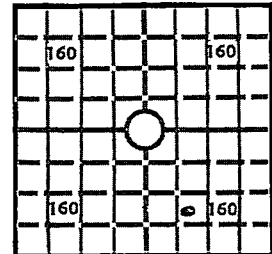
**KANSAS DRILLERS LOG**

API No. 15 — 133 — 20,475  
 County Number

S. 2 T. 28 R. 17 E  
 Loc. 750 800 W  
105 EWL 105 NSL SE/4

County Neosho

640 Acres  
N



Locate well correctly

Elev.: Gr. \_\_\_\_\_

DF \_\_\_\_\_ KB \_\_\_\_\_

Operator  
L. K. Kepley

Address  
4226 Gold Wichita, Kansas

Well No. #3 Lease Name Kepley

Footage Location  
500 feet from (N) (S) line 750 feet from (E) (W) line SE/4

Principal Contractor OSAGE DRILLING INC Geologist \_\_\_\_\_

Spud Date JANUARY 13 1975 Total Depth 950 P.B.T.D. 865

Date Completed JUNE 27 1975 Oil Purchaser MID AMERICA

**CASING-RECORD**

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8 1/4"	7"		31			
Oil string	6 1/4"	4 1/4"		868	BULK	110	

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None			Total 17 shots	3 1/2" 256M	698-714
			" 10 "	3 1/2" 256M	824-832

Size	Setting depth	Packer set at
2"	801	None

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
3700# sand in 110 bbls jetted water	824-832
5000# " " 110 " " "	698-714

**INITIAL PRODUCTION**

Date of first production MAY 3 and June 27 1975 Producing method (flowing, pumping, gas lift, etc.) PUMPING

RATE OF PRODUCTION PER 24 HOURS	Oil <u>1 1/2</u> bbls.	Gas <u>-0-</u>	Water <u>0</u> bbls.	Gas-oil ratio
		MCF		CFPB

Disposition of gas (vented, used on lease or sold) \_\_\_\_\_ Producing interval(s) 698-714 824-832

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.



<u>FORMATION</u>	<u>TOP</u>	<u>BOTTOM</u>
Soil & Clay	0	12
Shale	12	37
Lime	37	44
Shale	44	172
Lime	172	175
Shale	175	178
Lime	178	247
Shale	247	253
Lime	253	257
Lime w/sh strks	257	294
Lime	294	362
Shale	362	379
Lime	379	383
Shale	383	401
Lime	401	403
Shale	403	444
Lime	444	447
Shale	447	459
Lime	459	462
Shale	462	472
Lime	472	482
Shale	482	494
Lime	494	499
Shale	499	564
Lime	564	602
Shale	602	616
Lime	616	618
Shale	618	641
Lime	641	659
Shale	659	665
Lime	665	670
Shale	670	686
Core #1-Squirrel Interval (see Core Report)	686	711
Shale	711	759
Lime	759	761
Shale	761	805
Sandy Shale	805	814
Shale	814	825
Lower Cattleman Sand (Oil)	825	834
Shale	834	900
Sand & Shale (Light Show)	900	925
Core #2-Salt Sand (see Core Report)	925	950



T. D.