

**STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE**

Operator: License # 6871

Name: Fairway Petroleum, Inc.

Address 12946 Dairy Ashford
Suite 220

City/State/Zip Sugar Land, Tx 77748

Purchaser: Kelly MacClaskey

Operator Contact Person: Jeanne E. Flanagan

Phone (713) 240-1555

Contractor: Name: Van Drilling

License: 4423

Wellsite Geologist: Larry Culbertson

Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☒ Temp. Abd.
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply, etc.)

OWMO: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:
☒ Mud Rotary ☐ Air Rotary ☐ Cable

4/25/90 4/29/90
Spud Date Date Reached TD Completion Date

API NO. 15- 103-21,189

County Leavenworth

NE SW NW Sec. 26 Twp. 9 Rge. 20 ☒ East
West

3740 Ft. North from Southeast Corner of Section

4130 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Lease Name Brown Well # 3

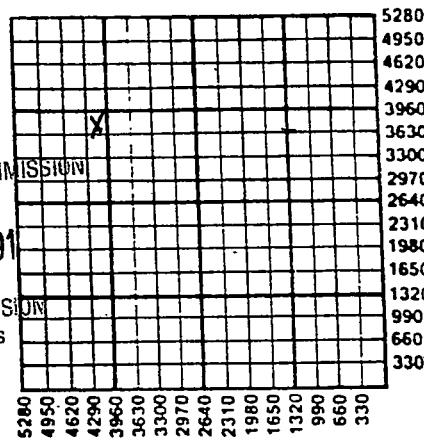
Field Name Tullis

Producing Formation McLouth

Elevation: Ground 980 KB _____

Total Depth 1581 PBTD _____

RECEIVED
STATE CORPORATION COMMISSION
APR 29 1991
CONSERVATION DIVISION
Wichita, Kansas



4-29-91

Amount of Surface Pipe Set and Cemented at 40 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1580

feet depth to 0 w/ 186 sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

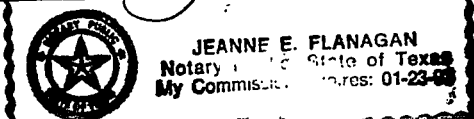
Signature Jeanne E. Flanagan

Title Notary Public Date 4/16/91

Subscribed and sworn to before me this 16 day of April, 19 91.

Notary Public Jeanne E. Flanagan

Date Commission Expires _____



K.C.C. OFFICE USE ONLY		
F	Letter of Confidentiality Attached	
C	☒ Wireline Log Received	
C	☐ Drillers Timelog Received	
Distribution		
☒ KCC	☐ SWD/Rep	☐ NGPA
☒ KGS	☐ Plug	☐ Other (Specify)

SIDE TWO

Operator Name Fairway Petroleum, Inc.Lease Name BrownWell # 3☒ EastCounty LeavenworthSec. 26 Twp. 9 Rge. 20☐ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)☐ Yes ☒ No

Samples Sent to Geological Survey

☐ Yes ☒ No

Cores Taken

☐ Yes ☒ NoElectric Log Run
(Submit Copy.)☒ Yes ☒ No

Formation Description

☐ Log ☐ Sample

Name

Top

Bottom

See attached

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percer Additives
Surface		7 5/8"		45'	Portland	31	6% gel
Production	6 1/2"	4 1/2"		1580'	Portland	186	6% gel

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record
(Amount and Kind of Material Used) Depth

2	1562 - 1572'	500 gal 15%	

TUBING RECORD

Size

Set At

Packer At

Liner Run

☐ Yes ☐ No

Date of First Production

Producing Method

☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)Estimated Production
Per 24 HoursOil Bbls.
n/aGas Mcf #
n/aWater Bbls.
n/a

Gas-Oil Ratio

Gravity

Disposition of Gas:

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☒ Perforation ☐ Dually Completed ☐ Commingled
☐ Other (Specify) _____

Production Interval

