

7859

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 165 - 21,592 **36-16-20**  
County Rush  
C SW - NW - SE Sec. 36 Twp. 16S Rge. 20 X W

Operator: License # 3602

Name: Philpott Oil & Gas Co., Inc.

Address P. O. Box 450

City/State/Zip Atwood, KS 67730

Purchaser: N/A

Operator Contact Person: Roger W. Philpott

Phone (913) 626-3011

Contractor: Name: Abercrombie

License: 5422

Wellsite Geologist: R. J. Desmond

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: N/A

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBTD  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Inj?) Docket No. \_\_\_\_\_

12/1/91 12/8/91 12/8/91  
Spud Date Date Reached TD Completion Date

1650 Feet from Q/N (circle one) Line of Section  
2310 Feet from Q/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE NW or SW (circle one)

Lease Name Baldwin B Well # 1-4536

Field Name Roland Southeast

Producing Formation Arbuckle

Elevation: Ground 2086 KB 2091

Total Depth 3925 PBTD 3950

Amount of Surface Pipe Set and Cemented at 208.62 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AIR D + A  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
Title President Date 4/6/92

Subscribed and sworn to before me this 6th day of January, 19 92.

Notary Public [Signature]

Date Commission Expires 10-23-94

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
RECEIVED STATE CORPORATION COMMISSION  
Distribution  SWD/Rep  NGPA  Plug  Other (Specify)

NOTARY PUBLIC - State of Kansas  
J. L. DIXON  
My Appt. Exp. \_\_\_\_\_

CONSERVATION DIVISION  
WICHITA, KANSAS Form ACO-1 (7-91)

Operator Name Burlpott Oil & Gas Co., Inc. Lease Name Baldwin B Well # 1-4536

Sec. 36 Twp. 16S Rge. 20  
 East  
 West

County Rush

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test... interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No  
Electric Log Run  Yes  No  
(Submit Copy.)  
List All E.Logs Run:  
See Attached.

Name	Top	Datum
Anhydrite	1312	+779
Topeka	3121	-1027
Heebner	3422	-1331
Lansing	3466	-1366
B/Kansas City	3737	-1646
Marmaton	3792	-1701
Basal Penn. SS	3872	-1781
Arbuckle	3907	-1816
Total Depth	3925	-1834

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	28#	208.62	60-40 Posmix	170	3% cc 2% gel

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives	
Perforate	1360'	60-40 posmix	15	6% gel, 1/4# Floccel	
Protect Casing	870'	60-40 posmix	60	6% gel, 1/4# Floccel	
Plug Back TD	240'	60-40-posmix	50	6% gel, 1/4# Floccel	
Plug Off Zone	40'	60-40-posmix	10	6% gel, 1/4# Floccel	
Ratehole		60-40 posmix	15	6% gel, 1/4# Floccel	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth

TUBING RECORD Size Set At Packer At Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj. Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Grav

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_