

*Original*  
 6-24-34

THE PURE OIL COMPANY.  
 John Winterschied No. 16

SEC. 6 T. 24 R. 14E.  
 CSL SW NE  
 200' N of S.L.  
 3300' E of W.L.  
 2440' S of N.L.  
 1980' W of E.L.

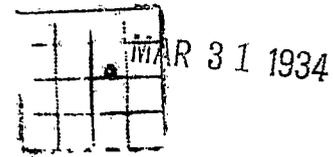
Total Depth, 1724  
 Comm, 2-13-34 Comp. 3-16-34  
 Shot or Treated, 2150 gallons acid. 1700-1724  
 Contractor.,  
 Issued, 3-31-34.

County, Woodson.

CASING.

Standard.

10" 828' 8 1/2" 1685'



Elevation.

Production, 76 B. after  
 acid shot.

Figures Indicate Bottom of Formation.

soil	2	shale	1240
clay	15	lime	1250
shale light	25	sdv shale	1265
lime light	30	shale	1275
shale light	40	lime	1280
lime	45	shale	1300
shale light grey	115	lime	1315
lime	120	sdv shale	1330
shale	135	shale	1480
lime	140	sand	1490
shale	180	shale	1528
shelly lime	200	sand	1535
shale	215	shale	1570
lime	230	Bartlesville sand	1630
shale	245	shale	1660
lime	250	sand	1671
shale	280	chert	1673
sand	300	Correction 1673 equals 1683	
4 BWPFR 285-290,		chert	1685
75 M. Gas 290-300		Top Miss 1681.	
shale dark	375	Miss Lime	1724 T.D.
lime	390	1st oil 1700' hole reduced	
shale grey	550	at 1688 from 8" to 6".	
lime	605		
shale	613		
lime light	745		
shale light	750		
lime	767		
water sand HFV	773		
lime	820		
shale	860		
lime shells	873		
lime	880		
shale	885		
lime light	940		
shale dark	945		
lime	980		
shale	983		
lime	1000		
		shale light	1025
		sdv shale	1040
		shale	1140
		lime	1145
		shale	1156
		lime CAVE 1150	1160
		shale	1170
		lime	1185
		shale Caving.	1195
		sand grey	1205
		lime	1210