

State Kansas County Rice

Company G-M-R Drilling Co. Well No. 2

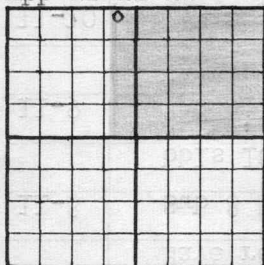
Farm Bolton

Survey

Block No. Sec. 31 Twp. 18S Range 7W

Co-Ord. Elev. 1706 KB

App NE NE NW



Rig #3

3/4-GMR Drlg Co.

1/8-Musgrove Petr Corp.

3/32-W. G. Haun

1/32-W. T. Elnen

(Workover - Wash down
old hole drld by
Chester Williams)

NOTE: Show Sketch of Lease and Well Location in Above Space

330
(2210 shown on Affidavit of Temp. Prod.)
App 2345

Ft. from N. Line

Ft. from S. Line

Ft. from W. Line

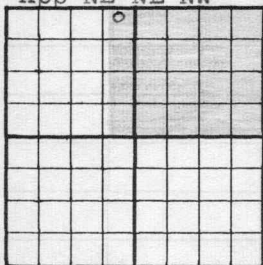
Ft. from E. Line

Date	Depth	(O.T.D. 3186)
10-28-55		MI&RU
10-29	1400	Drlg
10-31	3188	R.T.D. 4 1/2" @ 3188 w/150 sx cem. PD 4 a.m. 10-31-55
	3140	Simpson (-1434)
11-2	MICT	DOC to 3182
11-3	Logging	
11-4	Perf 3142-52 w/40 ^s .	1st hr swb 3 BW, very sli S.O. This morning swb

Date	Depth	714047
	2.6 BWPH, a little gas and oil.	
11-5	Swb 2 BWPH, S.O. and S.G. To frac this morning.	
11-7	Fraccd w/8000# sd, 8000 gals lse oil 250 gals mud acid. Total load 410 bbls. Min press-1250#; max press-1750#. Finished @ 1625#. Dropped to 0# in 25". Went in 10 BPM. First 10 hrs swb 91 BO & 21 BW. Last night at 10 had 211 bbls load back. Last 8 hrs made 30 BW. At 8:30 a.m. had swb 25 BO & 17 BW previous 6 hrs. Have rec 236 bbls load.	
11-8	Swb 8 BFPH, 50% wtr. Have rec 309 bbls load. (app 100 to recover)	
11-9	Swabbing and testing (7 BFPH, 40% wtr) Have rec 347 bbls load oil.	
11-10	Running tbg and rods.	
11-11	Ran tbg and rods. Will put on pump to rec remaining 63 bbls load oil	
11-12	Should have motor for unit Mon. Laying lines.	
11-14	CTU being moved.	
11-17	Setting unit. Should have pumping tomorrow.	

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Page 2

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Ft. from N. Line

Ft. from S. Line

Ft. from W. Line

Ft. from E. Line

Date	Depth	
11-18	Pump hooked up 11-17-55.	
11-20	Pumped $6\frac{1}{2}$ BFPH, 90% wtr. Remaining load recovered this p.m.	
11-21	Pumped 26 BO + 70% wtr/24 hrs.	
11-22	" 39 BO + 70% wtr/24 hrs.	
11-24	" 54 BO + 52% wtr/24 hrs.	
11-28	Well has been pumping 50-55 BO + 52% wtr each 24 hrs.	
12-29	State Potential: 65 BPD, 30% wtr.	