

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6331
name Taurexco, Inc.
address 125 N. Market - Suite 1210
Wichita, KS 67202
City/State/Zip

Operator Contact Person Thomas Hyde
Phone 316-262-8339

Contractor: license # 5146
name Rains & Williamson Oil Co., Inc.

Wellsite Geologist Monte R. Marrs
Phone 316-262-8339

PURCHASER

Designate Type of Completion
 New Well Re-Entry Workover

- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
7-85 7-23-85 7-23-85
Spud Date Date Reached TD Completion Date

4137' PBTB
Total Depth

Amount of Surface Pipe Set and Cemented at 334' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15 135-22,855
County Ness

SW NE NE Sec 25 Twp 16S Rge 21
(location) x
4290 Ft North from Southeast Corner of Sec
990 Ft West from Southeast Corner of Sec
(Note: locate well in section plat below)

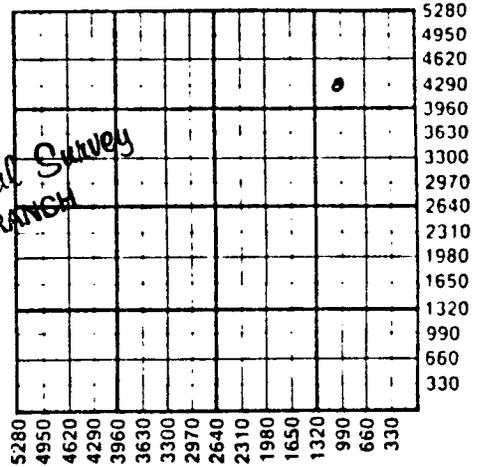
Lease Name Grumbein Well# 1

Field Name

Producing Formation

Elevation: Ground 2193 KB 2202

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner (Well) Ft West From Southeast Corner

Surface Water Ft North From Southeast Corner (Stream, Pond etc.) Ft West From Southeast Corner

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-

SIDE TWO

Operator Name Taurexco, Inc. Lease Name Grumbein Well# 1 SEC 25 TWP. 16S RGE. 21

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached str level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
	2202	
	718	
Anhydrite	1484	-718
Heebner	3590	-1388
Lansing	3634	-1432
Pawnee	3972	-1770
Cherokee	Sh4066	-1864
LTD	4133	-1931

AUG 20 1985

State Geological Survey
 WICHITA BRANCH

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8.5/8"	24#	334'	60/40 poz.	280 sx.	3% cc.

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth