

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5005
Name Sunburst Exploration Company, Inc.
Address 112 Corporate Place
125 N. Emporia
City/State/Zip Wichita, Kansas 67202

Purchaser.....

Operator Contact Person Ronald L. Irion
Phone (316) 262-3041

Contractor: License # 5420
Name White & Ellis Drilling, Inc.

Wellsite Geologist Robert A. Mathiesen
Phone (316) 262-3041

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

5-16-85 5-23-85 5-23-85
Spud Date Date Reached TD Completion Date
4200
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 301 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-135-22-818
County Ness County, Kansas
SW NE SE Sec 26 Twp 16 Rge 21 East West

1650
990
Ft North from Southeast Corner of Section
Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

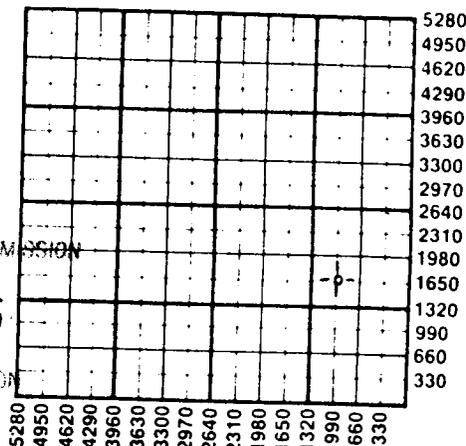
Lease Name Barnes Well # 1

Field Name.....

Producing Formation.....

Elevation: Ground 2215 KB 2220

Section Plat



RECEIVED
STATE CORPORATION COMMISSION

JUN 04 1985

OIL & GAS CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

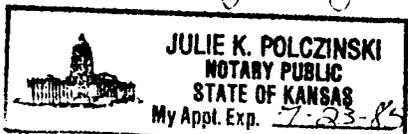
Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Ronald L. Irion
Title Vice President Date 6-3-85

Subscribed and sworn to before me this 3rd day of June 1985
Notary Public Julie K. Polczynski
Date Commission Expires July 23, 1985



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec'd to Twp 16 Rge 21

Operator Name Sunburst Exploration Company, Inc. Lease Name Barnes Well # 1

Sec. 26 Twp. 16 S. Rge. 21 East West County Ness County, Kansas

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drilling tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rate. If gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST No. 1 4070-4112
30" 30" 30" 30"
 Rec. 10' drilling mud
 IFP 10-10# FFP 20-20#
 ISIP 60# FSIP 40# Temp. 110°

DST No. 2 4096-4125
15" 30" 15" 30"
 Rec. 1488' SW
 IFP 101-485# FFP 506-663#
 ISIP 1025# FSIP 1025# Temp. 120°

Name	Top	Bottom
Anhydrite	1503	+ 717
Topeka	3318	-1098
Heebner	3607	-1387
Lansing	3650	-1430
B/Kansas City	3917	-1697
Marmaton	3957	-1737
Pawnee	4001	-1781
Fort Scott	4087	-1867
Cherokee Shale	4098	-1878
Cherokee "A" Sand	4105	-1885
Cherokee "B" Sand	4112	-1892
Eros Arbuckle	4157	-1937
Arbuckle	4181	-1961
LTD	4197	-1977

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"		301'	60/40 Pozmix	200	2% gels 3% C.C.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled