

AFFIDAVIT OF COMPLETION FORM

Compt. _____

TYPE

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

C Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5886 EXPIRATION DATE 5-18-84

OPERATOR Chief Drilling Co., Inc. API NO. 15-135-22,577

ADDRESS 905 Century Plaza Wichita, Ks. 67202 COUNTY Ness FIELD _____

** CONTACT PERSON F.W. Shelton, Jr., Vice Pres. PROD. FORMATION _____
PHONE 316-262-3791

PURCHASER none LEASE Elmore I

ADDRESS _____ WELL NO. #3

DRILLING CONTRACTOR Warrior Drilling Co. #2

ADDRESS 905 Century Plaza Wichita, Ks. 67202

PLUGGING CONTRACTOR Same as above

ADDRESS same as above

TOTAL DEPTH 4210' PBTD _____

SPUD DATE 5-8-84 DATE COMPLETED 5-17-84

ELEV: GR 2231 DF 2235 KB 2238

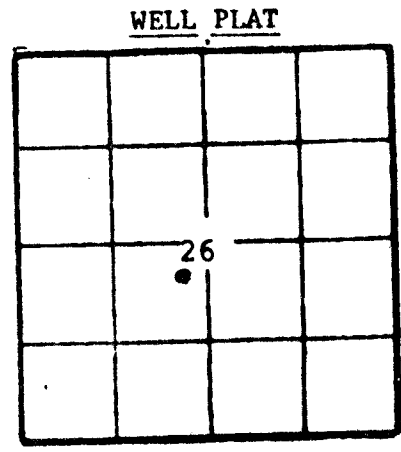
DRILLED WITH ~~CABLE~~ (ROTARY) ~~ANN~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE none

Amount of surface pipe set and cemented 221' set @ 430' tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.



KCC-KC (Office Use Only)
KCC
KGS
SWD/REP
PLG. _____

A F F I D A V I T

F.W. Shelton, Jr., Vice Pres being of lawful age, hereby certifies

that: I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

The statements and allegations contained therein are true and correct.

WIS-di - ds

SIDE TWO

OPERATOR

Chief Drilling Co., Inc.

LEASE Elmore I #3

SEC. 26

ACO-1 WELL HISTORY (E)

TWP. 16S RGE. 21W (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tests, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
---------------------------------------	-----	--------	------	-------

Check if no Drill Stem Tests Run.

FORMATION TOPS:

5-16-84	DST #1 (Cherokee A Sand) 4108-4133			
	30-30-45-60 st. blow throughout		Anhydrite	1515 + 723
	Rec. 819' SW, IBHP: 1020#, FBHP:		Base Anhy.	1548 + 690
	1020#, IFP: 53 - 169 FFP: 190 - 346		Heebner	3629 - 1391
5-17-84	RTD 4210' Plugging w/170 sx. 60-40		LKC	3669 - 1431
	pos mix, 3% c.c. 2% gel, 1st plug @		BKC	3955 - 1717
	1530' w/50 sx. 2nd plug @ 780' w/50		Pawnee	4022 - 1784
	sx. 3rd plug @ 450' w/40 sx. 10 sx.		Fort Scott	4107 - 1869
	@ 40', 10 sx. in Rat hole, 10 sx. in		Cherokee	4118 - 1880
	mouse hole, St. @ 9:00 a.m. Compl.		Mississippi	4183 - 1945
	@ 11:00 a.m. Steve Durrant District		RTD	4210 - 1972
	#1 State plugger			

Well log

Sand	0	35
Sand & Clay	35	530
Sand & Shale	530	1100
Shale	1100	1515
Anhydr.	1515	1548
Shale	1548	1735
Shale & Lime	1735	2630
Lime	2630	3140
Lime & Shale	3140	4080
Lime	4080	4210
RTD	4210	

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	20#	430'	60-40 posmix	225 skx.	3% c.c. 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packers set at