

26-16-21W

TYPE  
SIDE ONE

AFFIDAVIT OF COMPLETION FORM  
State Geological Survey  
WICHITA, BRANCH

ACO-1 WELL HISTORY

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5046 EXPIRATION DATE June 30, 1983

OPERATOR Raymond Oil Company, Inc. API NO. 15-135-22,266

ADDRESS One Main Place, Suite #900  
Wichita, Ks. 67202 COUNTY Ness  
FIELD

\*\* CONTACT PERSON Patrick R. Raymond  
PHONE 316/267-4214 PROD. FORMATION Cherokee Sd.

PURCHASER Inland Crude Purchasing Corp. LEASE Lamer

ADDRESS 200 Douglas Bldg. WELL NO. 1

Wichita, Ks. 67202 WELL LOCATION NW SE NW

D RILLING Murfin Drilling Company 3630 Ft. from S Line and

CONTRACTOR 617 Union Center 990 Ft. from E Line of

ADDRESS Wichita, Ks. 67202 the NW (Qtr.) SEC 26 TWP 16S RGE 21W.

PLUGGING  
CONTRACTOR  
ADDRESS

WELL PLAT

(Office Use Only)

		26	

KCC  
KGS  
SWD/REP  
PLG.

TOTAL DEPTH 4175 PBD 4146

SPUD DATE 7-31-82 DATE COMPLETED 8-7-82

ELEV: GR 2237 DF 2240 KB 2243

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 409 W/ 250 DV Tool Used? Yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wm. M. Raymond, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Wm. M. Raymond

(Name)  
Wm. M. Raymond

WLS-21-25  
SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Raymond Oil Company, Inc. LEASE Lamer SEC. 26 TWP. 16S RGE. 21W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. \_\_\_\_\_

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface dirt	1700			
Shale & Sand	2050			
Shale	2435			
Shale & Lime	2680			
Shale	2920			
Shale & Lime	4035			
Lime	4175			
DST #1 30-60-30-60 Rec. 70' sl. gsy, HOCM 600' froggy oil IFP 132-162 FFP 254-264 ISIP 1027 FSIP 1037  T 124°	4094	4120	LOG Anhy. B/Anhy Heebner Toronto Lansing B/KC Pawnee Ft. Scott Cher. sh Cher "A" sd Cher "B" sd Cher "C" sd Cher "O" sd Miss. LTD	TOPS 1520 1556 3622 3642 3662 3943 4008 4096 4109 4117 4122 4137 4146 4160 4180

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used			Depth interval treated		
Date of first production 8-27-82		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
Estimated Production -I.P.	Oil 25 bbls.	Gas MCF	Water %	Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations 4123-27		

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	15"	8 5/8"		409'	Common	250	3% cc (New)
Production	13"	5 1/2"	14#	4173'	60-40 Pozmix Howeolite	500	(Used)

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	D.P.	4123-27
TUBING RECORD					
Size	Setting depth	Pecker set at			
2"	4117.09				