

15-135-21579

State Geological Survey
WICHITA BRANCH
KANSAS DRILLERS LOG

API No. 15 — 135 — 21,579
 County Number

S. 26 T. 16S R. 21W
 Loc. C SE NW NW
 County Ness

Operator
Abercrombie Drilling, Inc.

Address
801 Union Center, Wichita, Kansas 67202

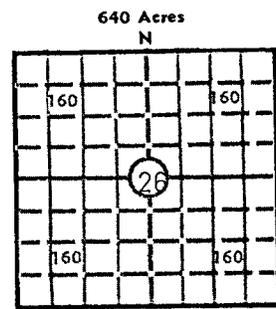
Well No. 1 Lease Name Lamer

Footage Location
 feet from (N) (S) line _____ feet from (E) (W) line _____

Principal Contractor Abercrombie Drilling, Inc. Geologist Don Moore

Spud Date January 20, 1979 Total Depth 4210' P.B.T.D. _____

Date Completed January 28, 1979 Oil Purchaser _____



Locate well correctly
 Elev.: Gr. 2250'
 DF 2253' KB 2255'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 3/4"	8-5/8"	28#	539.49	common	375	3% Ca. Cl. 2% Gel.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) _____

Oil	Gas	Water	Gas-oil ratio
_____ bbls.	_____ MCF	_____ bbls.	_____ CFPB

Disposition of gas (vented, used on lease or sold) _____ Producing interval(s) _____

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Abercrombie Drilling, Inc.		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Temporarily abandoned
Well No. 1	Lease Name Lamer	
S 26 T16S R 21W ^E _W		

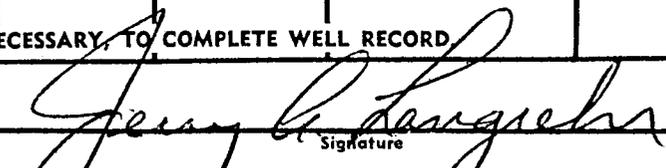
WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand and shale	0	1531	<u>SAMPLE TOPS:</u>	
Anhydrite	1531	1570	Anhydrite	1532' (+ 723)
Sand and shale	1570	1600	B/Anhydrite	1570' (+ 685)
Red bed and shale	1600	2350	Heebner	3633' (-1378)
Shale and shells	2350	2624	Lansing	3676' (-1421)
Shale and lime	2624	4139	Cherokee	4092' (-1837)
Shale and sand	4139	4146	Ft. Scott	4113' (-1858)
Lime	4146	4210	Chero. Sand	4133' (-1878)
Rotary Total Depth		4210		
 <u>DST #1 (4087-4139')</u> 30", 45", 30" 45" Strong blow. Rec. 120' mo, 744' hoc wtr., 85' ocw. IFP 215-612, IBHP 983, FFP 665-792 FBHP 983. Temp. 110°			 <u>ELECTRIC LOG TOPS:</u>	
 <u>DST #2 (4135-4150')</u> Straddle packers failed.			Anhydrite 1533' (+ 722)	
			B/Anhydrite 1567' (+ 688)	
			Heebner 3629' (-1374)	
			Toronto 3650' (-1395)	
			Lansing 3670' (-1415)	
			B/KC 3950' (-1695)	
			Pawnee 4013' (-1758)	
			B/Pawnee 4080' (-1825)	
			Ft. Scott 4098' (-1843)	
			Chero. Sand 4118' (-1863)	
			2nd Cher. Sand 4124' (-1869)	
			Miss. 4164' (-1909)	
			LTD 4207'	

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD

Date Received	 Signature Jerry A. Langrehr, Executive Vice-Pres. Title August 22, 1979 Date
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