

11/19/88 KCC

RELEASED

STATE CORPORATION COMMISSION OF KANSAS

OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM

DEC 1 1988

FROM CONFIDENTIAL ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE

Operator: License # 3258
Name Lansing Energy Corporation
Address 204 S. Terrace
Wichita, Kansas 67218
City/State/Zip

Purchaser NONE

Operator Contact Person Richard L. Cornett
Phone 316-262-7595

Contractor: License # 9087
Name R & C Drilling Co., Inc.

Wellsite Geologist Richard L. Cornett
Phone 316-262-7595

Designate Type of Completion
XX New Well Re-Entry Workover
Oil Gas XX Dry
SWD Inj Other (Core, Water Supply etc.)
Temp Abd. Delayed Comp.

If ON/O: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
XX Mud Rotary Air Rotary Cable

10/20/87 10/28/87 10-28-87
Spud Date Date Reached TD Completion Date

4160 1540'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 226 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set...feet
If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt
Cement Company Name
Invoice #

API NO. 15-135-23,178

County Ness

100'S.W/2-SE-SW Sec. 26 Twp. 16 Rge. 21 East
West

550 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

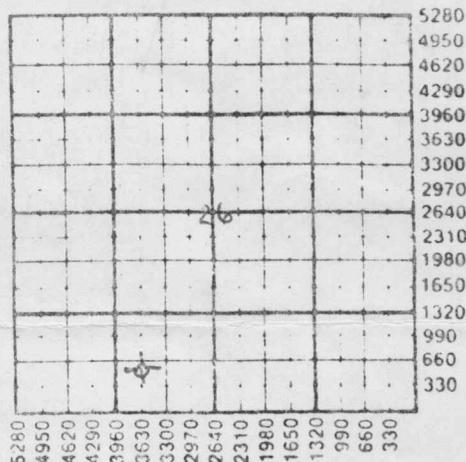
Lease Name Lamer Well # 1-26

Field Name Davenport Northwest

Producing Formation

Elevation: Ground 2214' 2219' KB

Section Plat



DEC 15 1988

KANSAS GEOLOGICAL SURVEY WICHITA BRANCH

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater...Ft North from Southeast Corner
(Well) ...Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water...Ft North from Southeast Corner
(Stream, pond etc)...Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Richard L. Cornett

Title Vice President Date 11-11-87

Subscribed and sworn to before me this 11th day of November 1987.
Notary Public D. Dapine Starr

Date Commission Expires 10-1-89

NOV 24 1987

NOV 19 1987

K.C.C. OFFICE USE ONLY
Letter of Confidentiality Attached
Wireline Log Received
Drillers Timelog Received
Distribution: KCC, SWD/Rep, NGPA, KGS, Plug, Other (Specify)

Form ACO-1 (5-86)

CONSERVATION DIVISION Wichita, Kansas

KANSAS GEOLOGICAL SURVEY WICHITA BRANCH

Operator Name Lansing Energy Corporation Lease Name Lamer Well # 1-26

Sec..... 26 Twp..... 16 Rge..... 21 East West County..... Ness

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 4077-94, 15-30-15-30, Rec. 6' CO, 372' OCV
 248' SOCW, 744' VSOCW, SIP 862-862# FP 414-570# 658-758#
 DST #2 4094-4100, 30-30-30-30, Rec. 10' CO, 20' HOCM, SIP 754-754# FP 31-31# 31-31#
 DST #3 4094-4110, 30-30-30-30, Rec. 5' CO, 25' HOCM, SIP 841-678# FP 20-20# 20-20#

Name	Top	Bottom
HEEBNER	3587	
LANSING	3629	
STARK	3847	
PAWNEE	3979	
FT SCOTT	4068	
CHEROKEE SD	4086	
ARBUCKLE	4148	
RTD	4160	

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"		226	60/40 pos	140	3% cc - 2% gel

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD

Size Set At Packer at Liner Run Yes No

Date of First Production Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Grav
	bbls	Mcf	bbls	CFPB	

METHOD OF COMPLETION:

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Conningled

