

CONFIDENTIAL

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SIDE ONE

CONFIDENTIAL

RELEASED
9/21/91

OCT 09 1981

STATE CORPORATION COMMISSION OF KANSAS
DIVISION OF OIL AND GAS REGULATION
NEW FORM FOR COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-135-23-352
County... Ness FROM CONFIDENTIAL
NW.. SW.. NW. Sec. 33. Twp. 16S. Rge. 21W. East West

Operator: License # 5363
Name... BEREXCO INC.
Address 970. Fourth. Financial. Center
City/State/Zip Wichita, KS... 67202

3630
4950
Ft North from Southeast Corner of Section
Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser

Lease Name... Irvin A Well #. 2

Operator Contact Person .. Evan. Mayhew
Phone .. 316-265-3311

Field Name... Jolly. NW

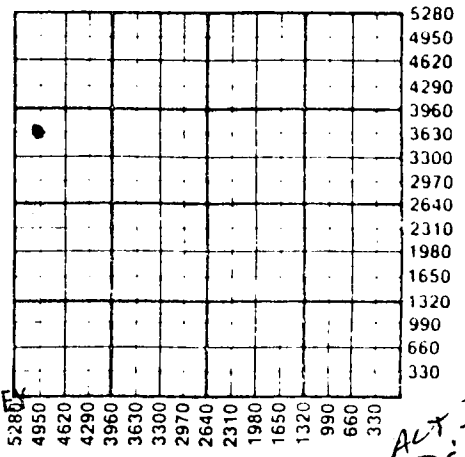
Producing Formation... None

Contractor: License # 5147
Name... BEREXCO INC.

Elevation: Ground... 2256' KB... 2261'

Wellsite Geologist... P. Sam Houston
Phone... (316) 262-1163

Section Plat



Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date .. Old Total Depth

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # .. Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water: Hauled (Fritzler Trucking)
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

7/19/89... 7/25/89... 7/26/89
Spud Date Date Reached TD Completion Date

4250'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 302 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on slide two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature... *Evan Mayhew*
Title... Division Engineer Date 9/20/89

Subscribed and sworn to before me this 20th day of September 1989.
Notary Public... *Laurie I. Noble*

Date Commission Expires... June 27, 1992

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Laurie I. Noble
Notary Public - State of Kansas
My Appt. Expires 6/27/92

Operator Name BEREXCO, INC. Lease Name..... IRVIN "A" #2 Well #.....

Sec..... 33 Twp... 16S Rge... 21 East West County..... Ness

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

#1 - 4110-4156 (Ck "A"), 15-0-0-0; SB, OBB/2 min;
 Rec 225' SOCWM, 400' VSOCMW (less than
 1% oil); FP 234-308; Chlor: 46,000 PPM.

Name	Top	Bottom
Red beds & Anhydrite	0	3600
Limestone	3601	3650
Shale	3651	3670
Limestone	3671	3753
Shale	3754	3766
Limestone & Shale	3767	3966
Shale & Limestone	3967	4046
Limestone	4047	4120
Shale	4121	4131
Limestone	4132	4141
Shale	4142	4152
Sand	4153	4160
Sand, Shale & Limestone	4161	4209
Chert	4210	4255 (TD)

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8-5/8	20	302	60/40 Poz	200	2% gel... 3% cc

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Conmingled

