

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5399
Name American Energies Corp.
Address 575 Fourth Financial Center
City/State/Zip Wichita, Kansas 67202

Purchaser Inland Crude Purchasing Corp.
Wichita, Kansas

Operator Contact Person Barbara Waitt
Phone 316/263-5785

Contractor: License # 5131
Name Thunderbird Drilling

Wellsite Geologist John C. Carnes
Phone 316/265-6048

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWM: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

10/2/85 10/19/85 10/28/85
Spud Date Date Reached TD Completion Date
4200' NA
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 628' feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-135-22,905
County Ness
C. NW Sec. 34 Twp. 16S Rge. 21 East West

3960 Ft North from Southeast Corner of Section
3960 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

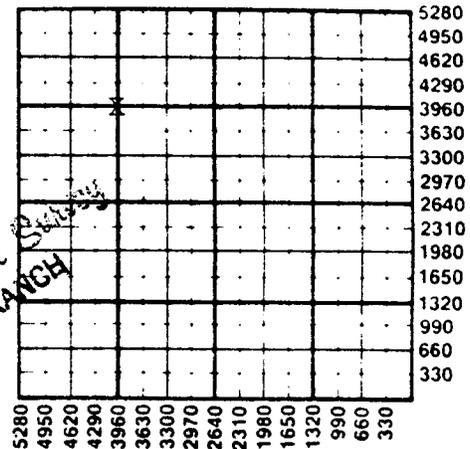
Lease Name DAVIS "E" Well # 3

Field Name Jolly Ext.

Producing Formation Cherokee Sand

Elevation: Ground 2238' KB 2243'

Section Plat



NOV 12 1985
State Geological Survey
WICHITA BRANCH

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) Robbie McCaughy, McCracken, KS (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name **AMERICAN ENERGIES CORPORATION** Lease Name **DAVIS "E"** Well # **3**

Sec. **34** Twp. **16S** Rge. **21** East West County **Ness**

Date of First Production 10/28/85	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....				
Estimated Production Per 24 Hours	Oil 100 Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1: 4072-4118. 10-30-15-30
 FP: 437-624/738-852
 SIP: 863-873#
 Recovered 660' GIP, 1775' Gsy oil, 240' G + OCV, 120' G + OCV

Name	Top	Bottom
Anhydrite	1526	+ 717
Heebner	3617	-1374
Lansing	3657	-1414
Stark	3898	-1655
Pawnee	4013	-1771
Ft. Scott	4096	-1853
1st Cke. Sh.	4111	-1868
2nd Cke. Sh.	4132	-1910
Miss	4169	-1926

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

4111-14

CASING RECORD NEW Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE.....	12 1/2"	8-5/8"	23#	628'	60-40	350	3% CaCl ₂ , 2% gel
PRODUCTION.....		5 1/2"	15.5#	4199'	POZ Surfill	125	

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4	4111-14'		
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TUBING RECORD Size Set At Packer at Liner Run Yes No