

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5399
Name ..American Energies Corporation...
Address ..575 Fourth Financial Center...
City/State/Zip ..Wichita, Kansas 67202..

Purchaser..Inland Crude Purchasing...
..Wichita, Kansas.....

Operator Contact Person ..Alan L. DeGood...
Phone316/263-5785.....

Contractor: License # 5131
Name ..Thunderbird Drilling.....

Wellsite Geologist...John C. Carnes...
Phone...265-6048.....

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWO: old well info as follows:
Operator
Well Name
Comp. DateOld Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
...10/22/85... ...10/30/85... ...11/08/85...
Spud Date Date Reached TD Completion Date
..4200'..... ..N/A.....
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 635 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-.....135-22,944.....

County...Ness.....
160' W of East
..N/2 ..NW ..SW Sec.34.. Twp.16S.Rge.21... West

2310..... Ft North from Southeast Corner of Section
4780..... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

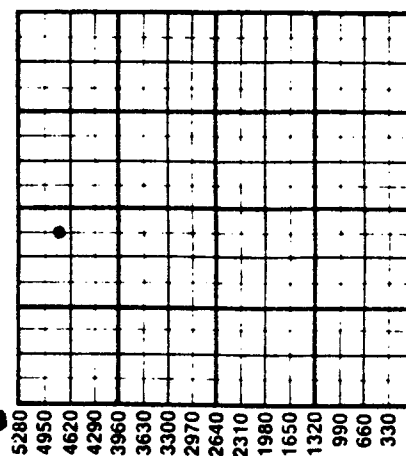
Lease Name..DAVIS.."E".....Well #..4.....

Field Name..Jolly North.....

Producing Formation...Cherokee Sand.....

Elevation: Ground...2224.....KB...2229.....

Section Plat



DEC 09 1985
State Geological Survey
WICHITA BRANCH

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docks Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)..Robbie McCaughy, McCracken, KS
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with

SIDE TWO

Operator Name American Energies Corporation Lease Name DAVIS "E" Well # 4

Sec. 34 Twp. 16S Rge. 21 East West County Ness

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1; 4070-4103 10-30-15-30
 Strong blow. Recovered 600' CGO + 300' MCGO
 + 300' HOCM. FP: 147-283/339-430
 SIP 852-852#

DST #2: 4116-4127 30-40-30-45
 Recovered 260' SOCMW (10% O, 35% M, 55% Wtr)
 FP: 57-79/124-147, SIP: 863-863, HP 2078-
 2032

Name	Top	Bottom
Anhydrite	1513	+ 716
B/Anh.	1546	+ 683
Heebner	3604	-1375
Lansing	3643	-1414
Pawnee	4002	-1773
Labette Shale	4072	-1843
Ft. Scott	4090	-1861
Cherokee Sand	4102	-1873
Miss	4172	-1943

Date of First Production	Producing Method
11/09/85	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....
Estimated Production Per 24 Hours	Oil Gas Water Gas-Oil Ratio Gravity
100 Bbls	N/A MCF 0 Bbls CFPB

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)

4102-5'

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
....Surface....	...12.1/4"...	...8.5/8"...	...24#...	...635'...	60/40	...325...	...3% CaCl...
....Production....5.1/2"...	...14#...	...4196'...	ASC	...100...
					Lite	350	

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
....4....	...4102-5....		
.....		
.....		
.....		

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First Production | Producing Method