

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5399
Name American Energies Corporation
Address 575 Fourth Financial Center
City/State/Zip Wichita, KS 67202

Purchaser Inland Crude
Wichita, KS

Operator Contact Person Alan L. DeGood
Phone 316-263-5785

Contractor: License # 5131
Name Thunderbird Drilling

Wellsite Geologist Bruce Reed
Phone 316-262-0735

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

2/21/86 3/01/86 3/10/86
Spud Date Date Reached TD Completion Date

4230 4218
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 609 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1349 feet
If alternate 2 completion, cement circulated from 1349 feet depth to surface/300 SX cmt

API NO. 15-135-23,009

County NESS

SW NW Sec 34 Twp 16 Rge 21 East West

4290 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

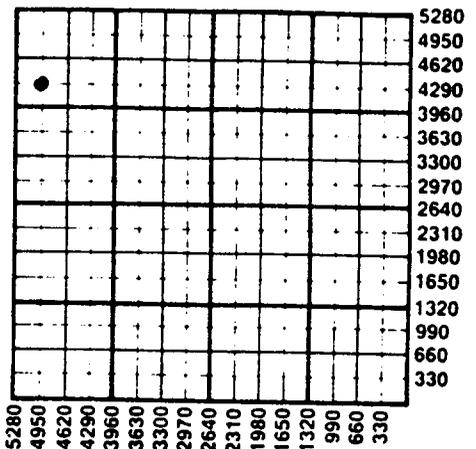
Lease Name Davis "E" Well # 5

Field Name Jolly North

Producing Formation Cherokee Sand

Elevation: Ground 2244 KB 2249

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket # 85-160-C(C14625)

APR 07 1986
GENERAL SURVEY
COUNCIL

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water
Division of Water Resources Permit #

Ground Water (Well) Ft North from Southeast Corner
Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water (Stream, pond etc) Ft North from Southeast Corner
Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) Robbie McCaughey, McCracken, KS.
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name American Energies Corporation Lease Name Davis "E" Well # 5

Sec. 34 Twp. 16 Rge. 21 East West County Ness

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST 1-4087-4125; 10-30-15-30; Rec. 690' SC&WCM Oil, + 1075' GCW w/scum oil + 60' Sand., FP 698-730/813-813; SIP 824-824.

Name	Top	Bottom
Anhydrite	1533	+ 716
B/Anhydrite	1569	+ 680
Heebner	3630	-1381
Lansing	3670	-1421
Pawnee	4021	-1772
Labette Sh.	4092	-1843
Ft. Scott	4106	-1857
Cherokee Sd.	4121	-1872
Mississippi	4204	-1955
RTD	4230	-1981

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	84 Bbls	MCF	125 Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Other (Specify)4121 1/2".....

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface		8 5/8"	23#	609	60-40poz	325	2% gel, 3% cc
Production		5 1/2"	14#	4218	ASC	100	

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4	4121 1/2"	Natural	

TUBING RECORD Size 2 3/8" Set At Packer at Liner Run Yes No

Date of First Production 3/10/86 Producing Method Flowing Pumping Gas Lift Other (explain).....