

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5399  
Name American Energies Corporation  
Address 575 Fourth Financial Center  
City/State/Zip Wichita, Kansas 67202  
Purchaser Inland Crude Purchasing Corp.  
Wichita, Kansas  
Operator Contact Person Martha Albright  
Phone 316/263-5785  
Contractor: License # 5131  
Name Thunderbird Drilling, Inc.  
Wellsite Geologist John C. Carnes  
Phone 316/265-6048

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover  
☒ Oil ☐ SWD ☐ Temp Abd  
☐ Gas ☐ Inj ☐ Delayed Comp.  
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

1/4/85 1/14/85 2/2/85  
Spud Date Date Reached TD Completion Date  
4195' 4195'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 570 feet  
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated  
from feet depth to w/ SX cmt

SIDE ONE  
AMENDED

API NO. 15-153-22,724  
County Ness  
SE NW Sec. 34 Twp. 16S Rge. 21 ☐ East ☒ West

3300 Ft North from Southeast Corner of Section  
3300 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

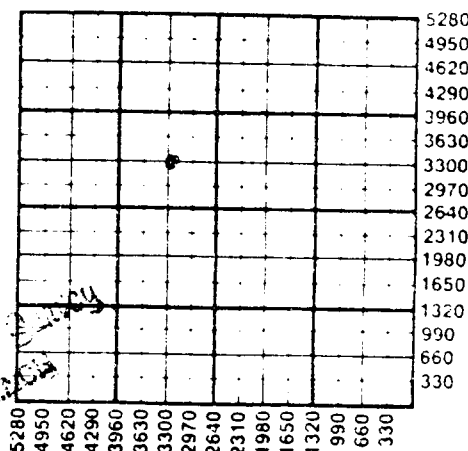
Lease Name DAVIS Well # "E" #1

Field Name Wildcat

Producing Formation Cherokee Sd.

Elevation: Ground 2232' KB 2237'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal  
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

☐ Groundwater Ft North from Southeast Corner  
(Well) Ft West from Southeast Corner of  
Sec Twp Rge ☐ East ☐ West

☐ Surface Water Ft North from Southeast Corner  
(Stream, pond etc) Ft West from Southeast Corner  
Sec Twp Rge ☐ East ☐ West  
Purchased from Roby McLaughrey  
☒ Other (explain) Hauled by Keller Tank Service  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

## SIDE TWO

Operator Name ..... American Energies Corporation ..... Lease Name ..... DAVIS ..... Well # ..... "E" #1

Sec. 34 ..... Twp. 16S ..... Rge. 21 ..... ☐ East ☒ West County ..... Ness

Date of First Production ..... 2/2/85 ..... Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain) .....

| Estimated Production Per 24 Hours | Oil      | Gas     | Water    | Gas-Oil Ratio | Gravity |
|-----------------------------------|----------|---------|----------|---------------|---------|
|                                   | 150 Bbls | N/A MCF | N/A Bbls | N/A CFPB      |         |

Drill Stem Tests Taken ☒ Yes ☐ No  
 Samples Sent to Geological Survey ☒ Yes ☐ No  
 Cores Taken ☐ Yes ☒ No

Formation Description  
☒ Log ☐ Sample

| Name         | Top  | Bottom |
|--------------|------|--------|
| Anhydrite    | 1517 | + 720  |
| Heebner      | 3611 | -1374  |
| Lansing      | 3650 | -1413  |
| Pawnee       | 4011 | -1774  |
| Labette      | 4079 | -1842  |
| Ft. Scott    | 4092 | -1855  |
| Cher. Sd. #1 | 4106 | -1869  |
| Miss         | 4174 | -1937  |

DST #1: 4103-4114', 10-30-15-30  
 IFP 814-898 FFP 971-995  
 IHP 1007 FHP 2031  
 ISIP 1007 FSIP 1007  
 GTS/15" on final shut-in. Rec. 2820' clean gassy oil.

DST #2: 4130-4140', 20-40-20-40  
 IFP 75-262 FFP 312-375  
 ISIP 838 FSIP 826  
 Rec. 840' fluid (60' oil specked watery mud - 4% Oil, 48% Water, 48% Mud + 60' MW - 84% Water, 16% Mud, trace of oil) + 720' SW.

## METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☒ Perforation  
☐ Sold ☐ Other (Specify) .....  
☐ Used on Lease

4106-10'  
 .....

☐ Drilling Completed

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used |                   |                           |                |               |                |             |                            |
|-------------------------------------------------------------------------------------|-------------------|---------------------------|----------------|---------------|----------------|-------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                |               |                |             |                            |
| Purpose of String                                                                   | Size Hole Drilled | Size Casing Set (in O.D.) | Weight Lbs/Ft. | Setting Depth | Type of Cement | #Sacks Used | Type and Percent Additives |
| Surface                                                                             | 12 1/4"           | 8 5/8"                    | 24#            | 570'          | Common         | 325         | 2% gel, 3% ac              |
| Production                                                                          | 7 7/8"            | 5 1/2"                    | 14#            | 4194          | Class A        | 100         |                            |

| PERFORATION RECORD |                                             | Acid, Fracture, Shot, Cement Squeeze Record |       |
|--------------------|---------------------------------------------|---------------------------------------------|-------|
| Shots Per Foot     | Specify Footage of Each Interval Perforated | (Amount and Kind of Material Used)          | Depth |
| 2                  | 4106-10'                                    |                                             |       |
|                    |                                             |                                             |       |
|                    |                                             |                                             |       |

| TUBING RECORD |        |           |                                                                               |
|---------------|--------|-----------|-------------------------------------------------------------------------------|
| Size          | Set At | Packer at | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| 2 3/8"        |        | 4113'     |                                                                               |