

34-16-21W P1

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5053 EXPIRATION DATE 6-30-83

OPERATOR PETRO-DYNAMICS CORPORATION API NO. 15-135-22,319

ADDRESS 555 N. Woodlawn, Bldg. 1 - Suite 207 COUNTY Ness

Wichita, Kansas 67208 FIELD _____

** CONTACT PERSON Dick Flaker PROD. FORMATION _____

PHONE (316) 681-1685

PURCHASER N/A LEASE Elmore

ADDRESS _____ WELL NO. 1

State Geological Survey
WICHITA BRANCH

WELL LOCATION C NW SE

DRILLING CONTRACTOR KANDRILCO, Inc. 1980 Ft. from South Line and

ADDRESS 555 N. Woodlawn, Bldg. 1 - Suite 207 1980 Ft. from East Line of (E)

Wichita, Kansas 67208 the SE (Qtr.) SEC 34 TWP 16 RGE 21 (W).

PLUGGING CONTRACTOR Sun Oilwell Cementing

ADDRESS P.O. Box 169

Great Bend, Kansas 67530

TOTAL DEPTH 4231 PBTD _____

SPUD DATE 10-28-82 DATE COMPLETED 11-6-82

ELEV: GR 2223' DF 2228' KB 2231'

DRILLED WITH ~~CABLE~~ ROTARY ~~(SBS)~~ TOOLS.

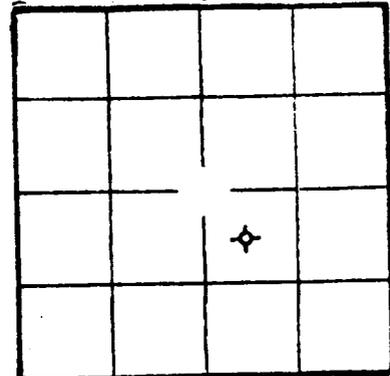
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 282.50 DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT



(Office Use Only)

KCC

KGS

SWD/REP _____

PLG. _____

A F F I D A V I T

DICK FLAKER, ENGINEER

_____, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

D. Flaker

OPERATOR PETRO-DYNAMICS CORP. LEASE Elmore

SEC. 34 TWP. 16 RGE. 21

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Soil & Sand	0	60	ANHYDRITE	1509' (+722)
Blue Shale	60	65	HEEBNER	3610' (-1379)
Sand & Shale	65	1511	LANSING	3652' (-1421)
Anhydrite	1511	1542	KC	3718' (-1487)
Lime & Shale	1542	1720	IOLA	3752' (-1521)
Shale & Sand	1720	2255	B/KC	3918' (-1687)
Lime & Shale	2255	2487	PAWNEE	4009' (-1778)
Shale	2487	2895	FT SCOTT	4089' (-1857)
Lime & Shale	2895	4231	CHEROKEE	4098' (-1868)
R.T.D.	4231		CHEROKEE SD	4106' (-1874)
			MISS/WARSAW	4192' (-1961)
DST #1 4102'-4125' CHEROKEE SAND 30-65-60-120 IHP 2088# FHP 2088# BHT 116F IFP 65-98# Weak increasing to good blow FFP 141-163# Weak increasing to good blow ISIP 316# FSIP 316# Rec. 280' muddy salt water 56,000 ppm Chlorides			SCHLUMBERGER: SP/DIL-SFL GR/FDC-CNL	

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24	285.50GL	Common	190	2% gel, 3% CaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at