

34-16-21W

ACO-1 WELL HISTORY
Compt. _____

TYPE - State Geological Survey
AFFIDAVIT OF COMPLETION FORM
WICHITA BRANCH

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

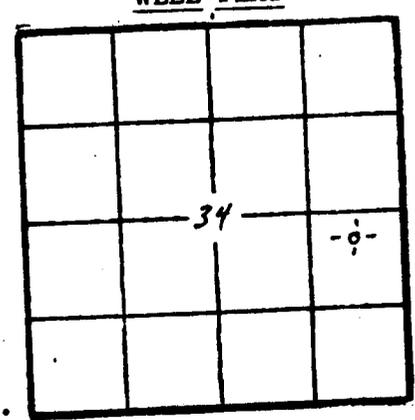
LICENSE # 6331 EXPIRATION DATE 6-30-84
OPERATOR Taurexco, Inc. API NO. 135-22,484
ADDRESS 300 N. Main - Suite 300 COUNTY Ness
Wichita, Kansas 67202 FIELD _____
PROD. FORMATION _____

** CONTACT PERSON Thomas C. Hyde
PHONE 316-262-8339
PURCHASER _____ LEASE Elmore
ADDRESS _____ WELL NO. #1

DRILLING CONTRACTOR Rains & Williamson Oil Co., Inc. WELL LOCATION N/2 NE SE
ADDRESS 435 Page Court, 220 W. Douglas 2310ft. from S Line and
Wichita, Kansas 67202 660 Ft. from E Line of (OF
the SE (Qtr.) SEC 34 TWP 16S RGE 21 (W

PLUGGING CONTRACTOR Same WELL PLAT (Office Use Only)
ADDRESS _____ KCC _____
KGS SWD/REP _____
PLG. _____

TOTAL DEPTH 4177' PBTD _____
SPUD DATE 12-1-83 DATE COMPLETED 12-10-83
ELEV: GR 2215 DF _____ KB 2220
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____



Amount of surface pipe set and cemented 289' DV Tool Used? _____
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (DF) Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Thomas C. Hyde, being of lawful age, hereby certifies that:
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Thomas C. Hyde

WIS - 21 - 48
SIDE TWO

ACO-1 WELL HISTORY (W)
SEC. 34 TWP. 16S RGE. 21 (W)

OPERATOR Taurexco, Inc. LEASE Elmore #1 WELL NO. _____
FILL IN WELL INFORMATION AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
<p>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p> <p>Check if no Drill Stem Tests Run. _____</p> <p>TOPS: _____</p> <p>LOG _____</p> <p>Anhydrite 1496 (+724) Heebner 3605 (-1385) Lansing 3645 (-1425) Pawnee 4004 (-1784) Cherokee 4093 (-1873) TD 4177</p> <p>DST # 1 4130' -4177' Miss run- packer failure DST #2 4120' - 4177' Rec. 150' DM, No shows, SIP 716-716, FP 42-63,63-63.</p>					
<p>If additional space is needed use Page 2, Side 2</p>					

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	289'	Common	175 sx.	2% gel, 3% cc.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at