

CONFIDENTIAL

COPY
SIDE ONE

2/27/91
2/27/92
RELEASED *and*

MAR 0 5 1992

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 135-01,008

County Ness **FROM CONFIDENTIAL**

C SE SW Sec. 34 Twp. 16S Rge. 21 X West

660 Ft. North from Southeast Corner of Section

3300 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Lease Name Starrett "A" Well # 2

Field Name Jolly North

Producing Formation Cherokee

Elevation: Ground 2203 KB 2208

Total Depth 4165' P&TD 4165'

Operator: License # 5363

Name: BEREXCO INC.

Address 970 Fourth Financial Center

City/State/Zip Wichita, KS 67202

Purchaser: Central Crude Corporation

Operator Contact Person: Evan Mayhew

Phone (316) 265-3311

Contractor: Name: BEREXCO INC.

License: 5363

Wellsite Geologist: N/A

Designate Type of Completion
 New Well Re-Entry Workover

Oil S&D Temp. Abd.

 Gas Inj Delayed Comp.

 Dry Other (Core, Water Supply, etc.)

If OWMO: old well info as follows:
Operator: Chief Drilling Co.

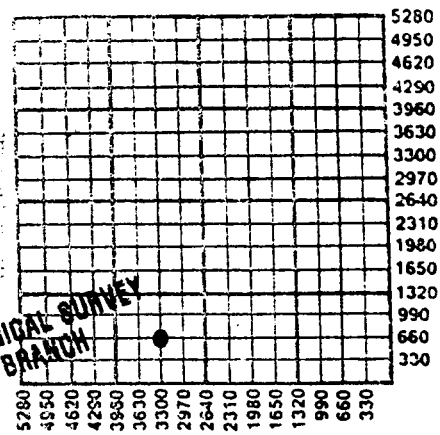
Well Name: Starrett #1

Comp. Date 10/11/73 Old Total Depth 4222'

Drilling Method:
 Mud Rotary Air Rotary Cable

11/2/89 11/7/89 11/13/89
Spud Date Date Reached TD Completion Date

MAR 07 1990
FEB 27 1990



ALT II
1-9-91

Amount of Surface Pipe Set and Cemented at 234 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 1509 Feet

If Alternate II completion, cement circulated from 509

feet depth to surface w/ 450 sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Laurie I. Noble*
Title Executive Vice President Date 2/26/90

Subscribed and sworn to before me this 26th day of February,
19 90.

Notary Public Laurie I. Noble

Date Commission Expires LAURIE I. NOBLE
Notary Public - State of Kansas
My Appt. Expires 6-7-92

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers TimeLog Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other *Ins.*
(Specify)

SIDE TWO

Operator Name BEREXCO INC. Lease Name Starrett "A" Well # 2
 Sec. 34 Twp. 16S Rge. 21 East County Ness
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 * Electric Log Run Yes No
 (Submit Copy.)
 * *Chief: Gamma-Neutron CCL*

Formation Description
 Log Sample
 Name Top Bottom
 Drilled out cement plugs inside 5 1/2" casing.

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	.12 1/4	8-5/8	Unknown	234	Poz	150	---
Production	7-7/8	5 1/2	Unknown	4221	Unknown	150	---

OWWO-No original cementing ticket available.

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4	4105'-09'	None	4105'-09'
4	4111'-15'	None	4111'-15'

TUBING RECORD Size 2-3/8 Set At 4160' Packer At None Liner Run Yes No

Date of First Production 11/13/89 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	10	0	69	---	35°

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perforation Dually Completed Commingled Other (Specify)

Production Interval: 4105'-15'

