

1-16-21W (Sud)

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 9240 EXPIRATION DATE December 1984

OPERATOR American Penn Energy, Inc. API NO. 15-135-22,515

ADDRESS 5700 South Quebec, Suite 320 Englewood, Colorado 80111 COUNTY Ness FIELD Wildcat

** CONTACT PERSON Kent A. Johnson PHONE (303) 741-2886 PROD. FORMATION --

PURCHASER LEASE Sarvis

ADDRESS WELL NO. 1-1

WELL LOCATION SE NW SE

DRILLING Aldebaran Drilling Co. 1650 Ft. from East Line and

CONTRACTOR P. O. Box 18611 1650 Ft. from South Line of

ADDRESS Wichita, KS 67202 these (Qtr.) SEC 1 TWP16S RGE 21W.

PLUGGING Sun Oilwell Cementers

CONTRACTOR Box 69

ADDRESS Hays, KS

TOTAL DEPTH 4335 PBTD

SPUD DATE 1/19/84 DATE COMPLETED 2/28/84

ELEV: GR 2303 DF2306 KB 2308

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 306' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Kent A. Johnson, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

WELL PLAT (Office Use Only)

	1		
		⊙	

KCC KGS SWD/REP PLG.

Handwritten signature

OPERATOR American Penn Energy, Inc. LEASE Sarvis

SEC. 1 TWP. 16 SRGE. 21W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
			Heebner	3679'
			Lansing	3724'
			B/Kansas City	3989'
			Cherokee Sh.	4112'
			Mississippian	4224'
			Viola	4265'
			Arbuckle	4301'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
1. Set CIBP at 4320'.		4325-4329'
2. Set K retainer at 4298' x squeeze w/188 sx cmt.		4302-4306'
3. Set CIBP at 4280'.		4290-4296'
4. Acidize x 500 gallons 15% HCl.		3919-3924'
5. Acidize zones 4-5 with 3000 gal. 7 1/2% HCl.		3824-3827'
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	OR Gas bbbls. MCF	Water % Gas-oil ratio bbbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	306'	Common	225	3% CaCl, 2% gel
Production	7 7/8"	4 1/2"	10.5#	4334'	RFC	150	--

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	Jumbo Jet	4325-4329'
TUBING RECORD			4	Jumbo Jet	4302-4306'
			4	Jumbo Jet	4290-4296'
Size	Setting depth	Packer set at	4	Jumbo Jet	3919-3924'
			4	Jumbo Jet	3824-3827'