SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5135
Name John O. Farmer, Inc.
Address P.O. Box 352
Russell, KS 67665
City/State/Zip

Purchaser Inland Purchasing & Transportation
Wichita, KS 67202

Operator Contact Person Margaret A. Schulte
Phone (913) 483-3144

Contractor: License # 5135
Name John O. Farmer, Inc.

Wellsite Geologist Sam L. Farmer
Phone (913) 483-3144

Designate Type of Completion
__ New Well __ Re-Entry X Workover

__ Oil __ SWD X Temp Abd
__ Gas __ Inj __ Delayed Comp.
__ Dry __ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator K.C. Oil Exploration, Inc.
Well Name Sarvis "B" #1
Comp. Date 1-28-81 Old Total Depth 4260'

WELL HISTORY

Drilling Method:
X Mud Rotary __ Air Rotary __ Cable

10-15-85	10-17-85	11-8-85
Spud Date	Date Reached TD	Completion Date

4259'	4191'
Total Depth	PBTD

Amount of Surface Pipe Set and Cemented at 342 feet
Multiple Stage Cementing Collar Used? X Yes __ No
If yes, show depth set 1591 feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt
Cement Company Name Allied Cementing Co., Inc.
Invoice # 40489

API NO. 15-135-21,948-A

County Ness

NW SW NW Sec 1 Twp 16S Rge 21 __ East X West

3630 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

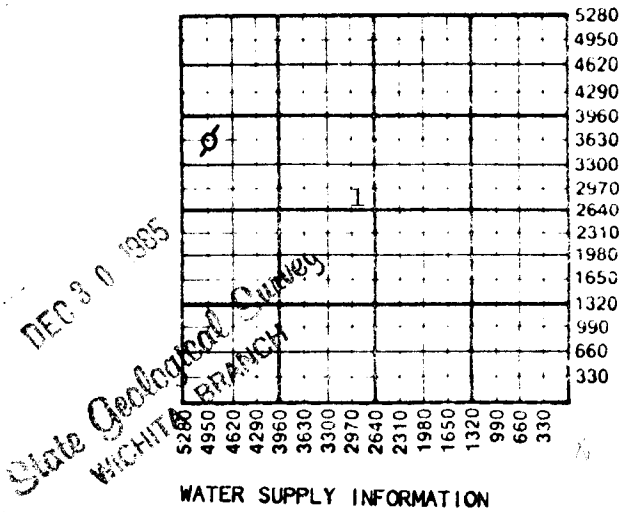
Lease Name Sarvis "B" Well # 1 "OWWO"

Field Name Sarvis

Producing Formation Cherokee Sand

Elevation: Ground 2260' KB 2265'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: __ Disposal
Docket # __ Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

__ Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge __ East __ West

X Surface Water 3300 Ft North from Southeast Corner
(Stream, pond etc.) 1980 Ft West from Southeast Corner
Sec 7 Twp 15S Rge 20 __ East X West

__ Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name John O. Farmer, Inc. Lease Name Sarvis "B" Well # 1 "OWWO"

Sec. 1 Twp. 16S Rge. 21 ☐ East ☒ West County Ness

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	☐ Yes	☐ No
Samples Sent to Geological Survey	☐ Yes	☐ No
Cores Taken	☐ Yes	☐ No

This was an "OWWO".

Formation Description ☐ Log ☐ Sample

Name	Top	Bottom
This was an "OWWO".		

METHOD OF COMPLETION

Disposition of gas: ☐ Vented ☐ Sold ☐ Used on Lease

☐ Open Hole ☒ Perforation
☐ Other (Specify)

☐ Dually Completed
☐ Commingled

Production Interval

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Production	7-7/8"	4-1/2"	10-1/2#	4232'	60/40 Poz	250	10% salt, 2% gel
D.V. Tool	7-7/8"			1591'	50/50 Poz	450	6% gel

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4110-13'	250 gal. DSFE	4110-13'
4	4116-19'	250 gal. DSFE	4116-19'

TUBING RECORD Size Set At Packer at Liner Run ☐ Yes ☐ No

Date of First Production Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain)