

3544 COPY

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5123
Name: Pickrell Drilling Co., Inc.
Address 110 N. Market
Suite 205
City/State/Zip Wichita, Ks 67202
Purchaser: None
Operator Contact Person: Jay McNeil
Phone (316) 262-8427
Contractor: Name: Company Tools
License: 5123
Wellsite Geologist: Bill Klaver

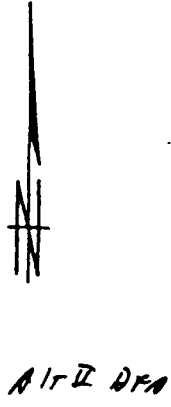
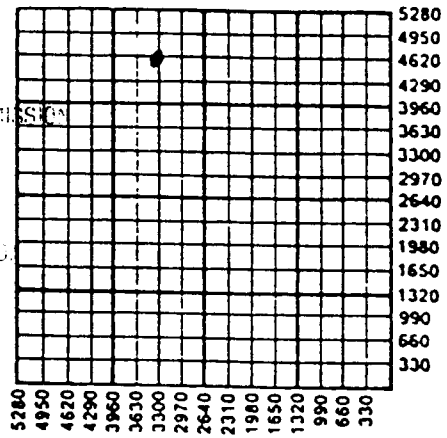
Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

OLD: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____

Drilling Method:
 Mud Rotary Air Rotary Cable
7/6/90 7/16/90 7/16/90
Spud Date Date Reached TD Completion Date

API NO. 15-135-23,481
County Ness
C NE NW Sec. 7 Twp. 16 Rge. 22 East West
4620 Ft. North from Southeast Corner of Section
3300 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)
Lease Name Kisslinger 'A' Well # 1
Field Name Wildcat
Producing Formation Lsg-Miss
Elevation: Ground 2442 KB 2447
Total Depth 4450 PSTD 4450

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Amount of Surface Pipe Set and Cemented at 285' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title C.W. Sebts, President Date 7-23-90

Subscribed and sworn to before me this 23rd day of July, 19 90.
[Signature]
Notary Public A. Brownlee
2/24/93

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers TimeLog Received
Distribution
 KCC SMD/Rep NGPA
 KGS Plug Other (Specify) I-5

SIDE TWO

Operator Name Pickrell Drilling Co., Inc. Lease Name Kisslinger 'A' Well # 1
 Sec. 7 Twp. 16 Rge. 22 East County Ness
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run (Submit Copy.) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<p style="text-align: center;">Formation Description</p> <input type="checkbox"/> Log <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Bottom</th> </tr> </thead> <tbody> <tr> <td>Anh</td> <td>1787(+660)</td> <td></td> </tr> <tr> <td>Hb</td> <td>3805(-1358)</td> <td></td> </tr> <tr> <td>Lsg</td> <td>3840(-1393)</td> <td></td> </tr> <tr> <td>BKC</td> <td>4112(-1765)</td> <td></td> </tr> <tr> <td>FS</td> <td>4307(-1860)</td> <td></td> </tr> <tr> <td>CK</td> <td>4325(-1878)</td> <td></td> </tr> <tr> <td>Miss</td> <td>4400(-1953)</td> <td></td> </tr> </tbody> </table>	Name	Top	Bottom	Anh	1787(+660)		Hb	3805(-1358)		Lsg	3840(-1393)		BKC	4112(-1765)		FS	4307(-1860)		CK	4325(-1878)		Miss	4400(-1953)	
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/2"	8 5/8"	20#	285	60/40poz	180	2%bel 3%cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perforation Dually Completed Commingled

Other (Specify) _____

Production Interval _____

COPY

7-16-22W

7-16-90:

DST #1 4285'-4335', 30"-30"-30"-30". Rec 10'
 mud IFP 22#-22#, FFP 33#-33#, ISIP 22#, FSIP 33#, (On 7/15) Drilling
 at 4410'. DST #2 4344'-4400'. 30"-30"-30"-30" Rec 10' mud IFP 41#-41#.
 FFP 41#-41#, ISIP 72# , FSIP 52#, DST #3 4344'-4410', 30"-60"-30"-30"
 Rec 10' mud /sso IFP 41#-41#, FFP 41#-52#, ISIP 208#, FSIP 72#.
 (On 7/16) DST #4 4410'-4420', 30"-60"-60"-90", Rec 480' SW (chl 18,000 PPM)
 IFP 41#-93#, FFP 125#-197#, ISIP 1319#, FSIP 1319#, Plugging.

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