

4-16s-21 W

100-20,072

COPY

OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

County Ness 135-23892  
SW - SE - NE - SE Sec. 4 Twp. 16S Rng. 21 X

Operator License # 5003

1349 <sup>1350</sup> <sub>FEET</sub> Feet from 3/4 (circle one) Line of Section  
600 Feet from 1/4 (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SW, NW or SW (circle one)

Lease Name Elmore Well # 1-4

Field Name CONFIDENTIAL

Producing Formation Ft. Scott

Elevation: Ground 2346 KB 2351

Total Depth 4350 PBTD 4306

Amount of Surface Pipe Set and Cemented at 261 Feet

Multiple Stage Cementing Collar Used? X Yes      No     

If yes, show depth set 1698 Feet

If Alternate II completion, cement circulated from 1698'

feet depth to Surface w/ 315 sx cut.

Drilling Fluid Management Plan ALT 2 2-29-96  
(Date must be collected from the Reserve Pit)

Chloride content 42,000 ppm Fluid volume 500 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name RELEASED

Lease Name      License No.     

Quarter      Sec.      Twp.      S Rng.      E/V     

County      Docket No.     

Name: McCoy Petroleum Corporation

Address 3017 N. Cypress

City/State/Zip Wichita, KS 67226

Purchaser: NCRA

Operator Contact Person: Steve O'Neill

Phone ( 316 ) 636-2737

Contractor: Name: Mallard JV, Inc.

License: 4958

Wellsite Geologist: Dave Callewaert

Designate Type of Completion  
X New Well      Re-Entry      Workover     

X Oil      SWD      SLOW      Temp. Abd.  
     Gas      EKHR      SIGW  
     Dry      Other (Core, WSV, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator:     

Well Name:     

Comp. Date      Old Total Depth     

     Deepening      Re-perf.      Conv. to Inj/SWD  
     Plug Back      PBTD

     Commingled      Docket No.       
     Dual Completion      Docket No.       
     Other (SWD or Inj?) Docket No.     

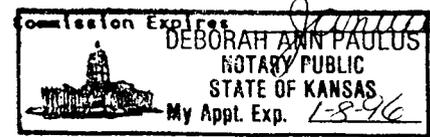
6-28-95 7-0-95 7-24-95  
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
Title Petroleum Engineer Date 7-26-95

Subscribed and sworn to before me this 26 day of July 1995.  
Notary Public Deborah Ann Paulus  
Date Commission Expires January 8, 1996



RECEIVED STATE CORPORATION COMMISSION  
K.C.C. OFFICE USE ONLY  
F      Letter of Confidentiality Filed  
C      Wireline Log Received  
C      Geologist Report Received  
DISTRIBUTION  
KCC      SVD/Rep      NGPA       
KGS      Plug      Other      (Specify) F-5

Operator Name McCoy Petroleum Corporation Lease Name Elmore Well # 1-4

Sec 4 Twp 16S Rge 21  East County Ness  West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy.)

List All E.Logs Run:

Log Formation (Top), Depth and Datum  Sample

Name Top Datum

See Attached

See Attached

**CASING RECORD**  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	28#	260'	60/40 Poz	180	2%gel, 3%cc
Production		5-1/2"	14#	4348'	EA-2	125	1/2# Flo, 10# g 3% HALAD-322
			Port Collar	1698'			

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4204-4207'		
4	4191-4194'		

**TUBING RECORD**

Size 2-3/8" Set At 4200' Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First, Resumed Production, SWD or In] 7-21-95 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	55				

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

**METHOD OF COMPLETION**

Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval 4191-4194'  
4204-4207'