

3-28-17E CCS PL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 4307
Name G M Enterprises
Address RT. 1 Box 199
Chanute, Ks 66720

Purchaser: UPG Falco, Inc.
Chanute, KS 66720

Operator Contact Person: Glen McMillen
Phone 316-431-0871

Contractor: License # 6553
Name Union Corp.

Wellsite Geologist: Rex R. Ashlock
Phone 316-321-9520

Designate Type of Completion
 New Well Re-Entry Workover
 Oil Gas Dry
 SWD Inj Other (Core, Water Supply etc.)
 Temp Abd Delayed Comp.

If OWNO: old well info as follows:
Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
12-15-84 12-13-84 4-24-85
Spud Date Date Reached TD Completion Date
1,004
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 20 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set...feet
If alternate 2 completion, cement circulated from 22 feet depth to 20 w/ 4 SX cmt

API No. 15- 205-24,038
County: Wilson
SW-SW-NE-SW 3 28 17 East
Sec. Twp. Rge. West

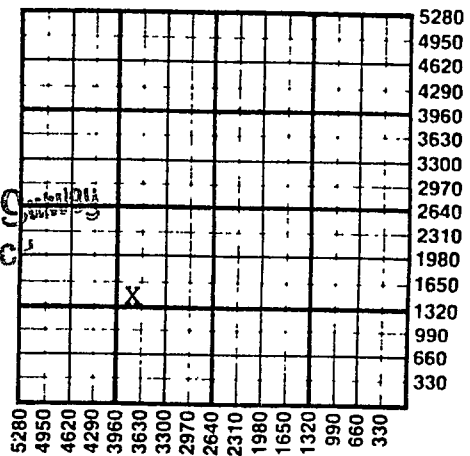
1485 Ft North from Southeast Corner of Section
3795 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name: Finley Well # 8

Field Name: Vilas

Producing Formation: Bartlesville

Elevation: Ground 1014 KB
Section Plat



SEP 03 1985

State Geological Survey
WICHITA BRANCH

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket # CD-128316

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater...Ft North from Southeast Corner (Well) ...Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water...Ft North from Southeast Corner (Stream, pond etc)...Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

271-85-

SIDE TWO

Operator Name G M Enterprises Lease Name Finley Well # 8

Sec. 3 Twp. 28 Rge. 17 East West County Wilson

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Rex R. Ashlock
 Petroleum Geologist

Formation Description
 Log Sample

Name	Top	Bottom
Bartlesville	935	993.
Lower		

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Four Bbls		MCF	Fifty Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Production	5 1/8	2 1/2		993.4	Portland	115	17 lbs. Salt
Surface	12 1/4	6 5/8	9	20	2%	4	3% CC KC-KC

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	938 to 946		
2	962 to 964	Fracture 10 Sacks	950

TUBING RECORD Size 2 7/8 Set At 993 Packer at Yes No

Date of First Production 4-25-85 Producing Method Flowing Pumping Gas Lift Other (explain).....