

COPY SIDE ONE

2704

4-16-21W
CONFIDENTIAL RELEASED

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6569

Name: Carmen Schmitt

Address 14 Circle Drive

City/State/Zip Beloit, KS 67420

Purchaser: _____

Operator Contact Person: Carmen Schmitt

Phone (913) 738-3210

Contractor: Name: RED TIGER DRILLING

License: 5302

Wellsite Geologist: Richard O'Donnell

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp. Abd.

Gas Inj Delayed Comp.

Dry Other (Core, Water Supply, etc.)

Old Well Info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

Mud Rotary Air Rotary Cable

8-24-90 8-31-90 8-31-90

Spud Date Date Reached TD Completion Date

API NO. 15- 135-23,498 OCT 13

County Ness

S/2 S/2 NW Sec. 4 Twp. 10N Rge. 10W East West

2970 Ft. North from Southeast Corner of Section

3960 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

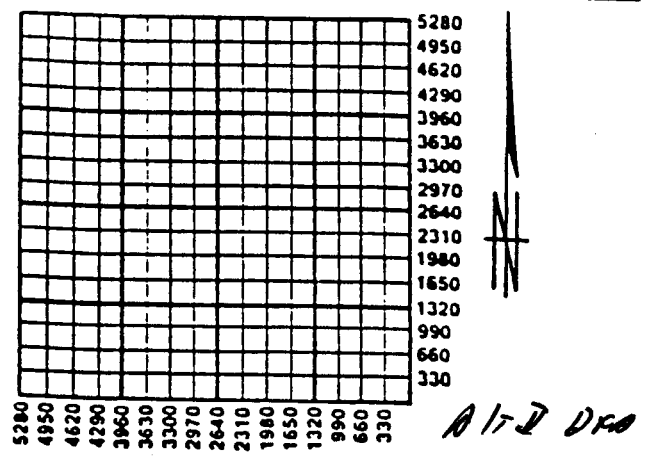
Lease Name Elmore Well # 1

Field Name _____

Producing Formation _____

Elevation: Ground 2364 KB 2369

Total Depth 4364' PBDT _____



Amount of Surface Pipe Set and Cemented at 222' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

I, the undersigned, being duly sworn, depose and say that the requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Carmen Schmitt CONSERVATION DIVISION
Wichita, Kansas

Title Carmen Schmitt, Pres. Date 10-10-90

Subscribed and sworn to before me this 10 day of October, 1990.

Notary Public Helen Schmitt

Commission Expires 1-4-92

HELEN SCHMITT
NOTARY PUBLIC
STATE OF KANSAS

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached

C Wireline Log Received

C Drillers Timelog Received

Distribution

SWD/Rep NGPA

Plug Other (Specify) ITS

SIDE TWO

Operator Name Carmen Schmitt

Lease Name Elmore

Well # 1

Sec. 4 Twp. 16 Rge. 21W

East
 West

County Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

Formation Description

Log Sample

Name	Top	Bottom
Anhydrite	1687	(+ 682)
Topeka	3518	(-1149)
Heebner	3755	(-1386)
Toronto	3778	(-1409)
Lansing/K.C.	3799	(-1430)
Stark Shale	4009	(-1640)
Base/K.C.	4057	(-1688)
Pawnee	4144	(-1775)
Labette Shale	4209	(-1840)
Ft. Scott	4215	(-1846)

Cherokee Shale	4238	(-1869)
'A' Sandstone	4243	(-1874)
'B' Sandstone	4253	(-1884)
'Basal' Sandstone	4301	(-1932)
Mississippian	4311	(-1942)

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20#	222'	60-40 poz	140	3%cc 2%gel

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD

Size Set At Packer At Liner Run Yes No

Date of First Production Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours
Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas:

Vented Sold Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perforation Dually Completed Commingled
 Other (Specify)

Production Interval