

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6569
Name Carmen Schmitt, Inc.
Address 14 Circle Drive
City/State/Zip Beloit, Kansas 67420

Purchaser... Clear Creek, Inc.
Operator Contact Person Carmen Schmitt
Phone 913-783-3210

Contractor: License # 5302
Name Red Tiger Drilling Company
Wellsite Geologist Richard O'Donnell
Phone 303-451-0175

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SMD Temp. Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)
If **OWO**: old well info as follows:
Operator
Well Name
Comp. Date
Old Total Depth

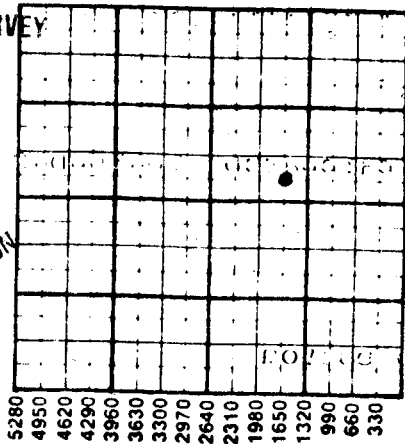
WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
10/5/88 10/13/88 11-5-88
Spud Date Date Reached TD Completion Date
4,410' 4387'
Total Depth PBTD
Amount of Surface Pipe Set and Cemented at 217.57 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1762 feet
If alternate 2 completion, cement circulated from 1762 feet depth to surface 350 x cmt
Cement Company Name Allied Cementing
Invoice # 52803

API NO. 15-135-23,297
County Ness
SE/4 SW/4 NE/4 Sec 6 Twp 16S Rge 21W East
2970 Ft North from Southeast Corner of Section
1650 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name GSL Well # 2
Field Name Wildcat
Producing Formation Basal Cherokee Sand
Elevation: Ground 2400 KB 2405

Section Plat



RECEIVED
KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas
JAN 05 1989

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #
 Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West
 Surface Water 2200 Ft North from Southeast Corner
(Stream pond etc) 1700 Ft West from Southeast Corner
Sec 24 Twp 16S Rge 22 East West
Ralph Pfaff, Brownell, Ks. 67521
Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Carmen Schmitt
Title President Date 12-28-88

Subscribed and sworn to before me this 28 day of December 1988
Notary Public Helen Schmitt
Date Commission Expires 1-4-92



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec. 16 Twp. 16 Rge 21 W

Operator Name Carmen Schmitt, Inc. Lease Name GSL Well # 2
 Sec. 6 Twp. 16S Rge. 21W East West County Ness

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 4219-4226 10-30-0-0
 Recovery: 5' mud with show of gas
 IHP 2354 IFP 21-21
 sip 114 FHP 2272

DST #2 4314-4330 10-15-0-0
 Recovery: 240' gas, 110' muddy oil,
 (85% oil, 15% mud), 950'
 clean, gassy oil
 IHP 2364 FP 176-331
 SIP 960 FHP 2282
 Blow: To bottom of bucket in 1 minute,
 Blow back built to bottom of
 bucket during shut-in.

Name	Top	Bottom
Anhydrite	1725	(+680)
Topeka	3536	(-1131)
Heebner Shale	3772	(-1367)
Toronto	3796	(-1391)
Lansing/K.C.	3815	(-1410)
Stark Shale	4026	(-1621)
Base/K.C.	4088	(-1683)
Pawnee	4164	(-1759)
Labette Shale	4232	(-1827)
Ft. Scott	4236	(-1831)
Cherokee Shale	4260	(-1855)
'B' Sandstone	4289	(-1884)
'Basal' Sand	4316	(-1911)
Mississippian	4338	(-1933)
T.D.	4410	

CASING RECORD <input checked="" type="checkbox"/> New & <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	224'	60/40 Poz	145	2% Gel 3%CC
Production	7 7/8"	5 1/2"	17#	4,409'	50/50 Poz	250	8% Gilsomite, 2%Gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	4320-4324			None			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
2	Size 7/8	Set At 4325	Packer at None				
Date of First Production	Producing Method						
11-5-88	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	120 Bbls	0 MCF	0 Bbls			44.5 CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 4320-4324
 Used on Lease Dually Completed
 Commingled