

SIDE ONE

(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Pres-Lo, Inc. Lic. # 5054

API NO. 15-035-23265

ADDRESS P. O. Box 288  
Winfield, KS 67156

COUNTY Cowley  
FIELD NW Biddle

\*\*CONTACT PERSON M. A. Pressnall  
PHONE (316)221-0835(316)782-3260

PROD. FORMATION Dry

PURCHASER

LEASE Don Long

ADDRESS N/A

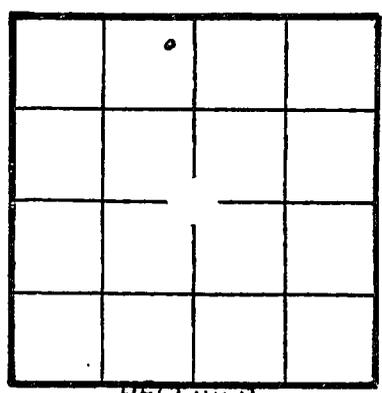
WELL NO. 1

DRILLING White and Ellis Drilling, Inc.  
CONTRACTOR  
ADDRESS 401 E. Douglas Suite 500  
Wichita, KS 67202

WELL LOCATION NE NE NW  
330 Ft. from N Line and  
2310 Ft. from W Line of  
the NW 1/4 SEC. 1 TWP. 32S RGE. 4E

PLUGGING White and Ellis Drilling, Inc.  
CONTRACTOR  
ADDRESS 401 E. Douglas Suite 500  
Wichita, KS 67202

WELL PLAT



KCC  
KGS (Office Use)  
PLG

TOTAL DEPTH 2996' PBD N/A

SPUD DATE 4-18-83 DATE COMPLETED 4-24-83

ELEV: GR 2991 DF 2995 KB 2996

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS

RECEIVED  
STATE CORPORATION COMMISSION  
DV Tool Used?

Amount of surface pipe set and cemented 222'

JUL 19 1983

AFFIDAVIT

CONSERVATION DIVISION  
Wichita, Kansas SS, I,

STATE OF Kansas, COUNTY OF Cowley

C. DEAN PRESSNALL  
M. A. Pressnall

OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS SEC - TREAS (OR) (OF) Pres-Lo, Inc.

OPERATOR OF THE Don Long LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 24 DAY OF April, 1983, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Cellar	0	7	Admire SS	518
Lime, Shale	7	223	Hoover LS	1569
Shale, Lime	223	491	U. Stalnaker	1829
Sand	491	568	Layton "A"	2248
Sand, Shale	568	586	Kansas City	2354
Shale, Lime	586	1464	B. Kansas City	2503
Lime, Shale	1464	1520	Marmaton	2594
Shale, Lime	1520	1570	Cattleman SS	2817
Lime	1570	1597	BartelsvilleSS	2899
Sand, Sandy Shale	1597	1805	Miss Chat	2971
Sandy Shale, Lime	1805	1829	Miss L.S.	2982
Sand	1829	1915	TD	2996
Sandy Shale	1915	1995		
Shale, Sand	1995	2021		
Shale	2021	2033		
Sand, Shale	2033	2172		
Shale	2172	2247		
Sand	2247	2269		
Sand, Shale	2269	2341		
Lime	2341	2503		
Shale, Lime	2503	2822		
Shale	2822	2971		
Lime	2971	2996		

DST(1) 491 to 568' (Admire) weak blow gas to surface in 64 minutes  
IFP 40# ICIP 145# FFP 60# FCIP 175# recovered 65' drilling mud

DST(2) 2248' to 2269' (Layton) weak blow IFP 90# ICIP 600# FFP210#  
FCIP 600# recovered 500' salt water Temp 98 degrees

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	20	222	Common	150	3% CC

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A					
<b>TUBING RECORD</b>			N/A		
Size	Setting depth	Packer set at			
N/A			N/A		

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated