

CONFIDENTIAL

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

☒ Letter requesting confidentiality attached.

☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5364 EXPIRATION DATE 6/30/84

OPERATOR BEREN CORPORATION API NO. 15-135-22,461

ADDRESS 970 Fourth Financial Center COUNTY Ness

Wichita, KS 67202 FIELD Brownell - North

** CONTACT PERSON Evan Mayhew PROD. FORMATION Kutina Sand

PHONE 1-316-265-3311 Indicate if new pay.

PURCHASER Central Crude Corporation LEASE June

ADDRESS 402 Commerce Plaza WELL NO. #2

Wichita, KS 67202 WELL LOCATION NW SE SE

DRILLING BEREDCO INC. 990 Ft. from South Line and

CONTRACTOR 401 E. Douglas, Suite 402 990 Ft. from East Line of

ADDRESS Wichita, KS 67202 the SE (Qtr.) SEC 14 TWP 16S RGE 22 (W).

PLUGGING WELL PLAT (Office Use Only)

CONTRACTOR

ADDRESS

TOTAL DEPTH 4386' PBTD 4347

SPUD DATE 10/25/83 DATE COMPLETED 1/31/84

ELEV: GR 2386' DF KB 2391'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE No water

Amount of surface pipe set and cemented 340' DV Tool Used? Yes

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

WELL PLAT			
Date: DEC 1 1984			
FROM CONFIDENTIAL			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Natural	4322-26

The statements and allegations contained therein are true and correct.

ACO-1 Well History

Side TWO

OPERATOR BEREN CORPORATION

LEASE NAME June

SEC 14 TWP 16S RGE 22

WELL NO #2

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
☐ Check if no Drill Stem Tests Run. ☒ Check if samples sent Geological Survey.				
Post Rock & Shale	0'	343'		
Shale	343'	1080'		
Shale, Sand, & Anhydrite	1080'	1920'		
Lime & Shale	1920'	4386'	Mississippi	4386'
TOTAL ROTARY DEPTH				4386'

- DST #1: (Kutina Sand)
 45-45-45-45
 Rec: 930' GIP
 2118' Clean Gassy Oil
 279' OCM
 885/865 152/666 726/825

- DST #2: (Second Sand)
 45-45-45-45
 Rec: 837' Water
 965/925 51/213 263/364

Date of first production	1/31/84	Producing method (flowing, pumping, gas lift, etc.)	Pumping	Gravity
Estimated Production-L.P.	Oil 65 bbls.	Gas 0 MCF	Water 0 %	Gas-oil ratio 0 bbls. --- CFPS
Disposition of gas (vented, used on lease or sold)				

Perforations 4322-26

Report of all strings set—surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	340'	60-40 Pozmix	200	2% Gel, 3% CC
Production	7 7/8"	5 1/2"		4385'	60-40 Pozmix	200	10% Gel, 3/4 of 1% CER2
"	20 bbls of salt	flush -	6 bbls gel water				
"	DV Tool @ 1707'	w/350 sks Hallib. Lite & 50	Sks common				

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None	---	---			
TUBING RECORD					
Size	Setting depth	Packer set at			
2 3/8	4340	None	2	DPJS	4322-26