

PL

8-16-21W

SIDE ONE

State Geological Survey
AFFIDAVIT OF COMPLETION FORM
WICHITA

(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Lance Drilling, Inc.

API NO. 15-135-22,065

ADDRESS 950 Vickers KSB&T Bldg.

COUNTY Ness

Wichita, Kansas 67202

FIELD Bright NW

**CONTACT PERSON Jud Hipps

PROD. FORMATION

PHONE 267-4375

LEASE Lamer

PURCHASER

WELL NO. 1

ADDRESS

WELL LOCATION C NW SE

DRILLING Contractor Murfin Drilling Co.

Ft. from Line and

CONTRACTOR ADDRESS 617 Union Center

Ft. from Line of

Wichita, Kansas 67202

the SEC. 8 TWP. 16S RGE. 21W

WELL PLAT

PLUGGING Contractor Murfin Drilling Co.

CONTRACTOR ADDRESS 617 Union Center

Wichita, Kansas 67202

TOTAL DEPTH 4350' PBT

SPUD DATE 7/21/81 DATE COMPLETED 7/31/81

ELEV: GR 2382' DF KB 2391'

DRILLED WITH (CARMA) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 253'

DV Tool Used? Wichita, Kansas

KCC
KGS
(Office Use)

RECEIVED
KANSAS CORPORATION COMMISSION

CONSERVATION DIVISION
WICHITA, KANSAS

AFFIDAVIT

STATE OF _____, COUNTY OF _____ SS, I, _____

OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS _____ (FOR)(OF) _____

OPERATOR OF THE _____ LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. _____ ON

SAID LEASE HAS BEEN COMPLETED AS OF THE _____ DAY OF _____, 19 _____, AND THAT

PT-
SIDE TWO

WELL LOG

8-10-21W

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>DST #1 from 4207' - 4262' (Cherokee Sand) Weak blow and died in 20 minutes. Recovered 30' mud. IFP 86-86#/30"; ISIP 251#/45"; FFP 78-78#/30"; FSIP 149#/45". Temp. 122°</p> <p>DST #2 from 4210' - 4281' Open 30 minutes; weak blow 4 minutes and died. Shutin 45 minutes. On second opening tool slid 25'. Reopened with strong blow. Recovered 360' slightly oil cut muddy salt water. IFP & ISIP not useable. FFP 149-172#/30"; FSIP 856#/45".</p>				
			ELECTRIC LOG TOPS	
			Anhy	1703' (+ 688)
			Heeb	3768' (-1377)
			Toro	3790' (-1399)
			Lans	3809' (-1417)
			B/Kc	4086' (-1695)
			Paw	4152' (-1761)
			B/Paw	4216' (-1825)
			Ft.	
			Scott	4241' (-1850)
			Sand	4253' (-1862)
			Sand	4271' (-1880)
			Sand	4286' (-1895)
			Miss	4320' (-1921)
			LTD	4347' (-1956)

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at