

25-16S-22W ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 135-23,346

County NESS

SE NE Sec. 25 Twp. 16S Rge. 22 X W

3300 Feet from S/N (circle one) Line of Section

660 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name LINDEN Well # 3

Field Name _____

Producing Formation SWDW

Elevation: Ground 2347' KB _____

Total Depth 4690' PBDT 1750'

Amount of Surface Pipe Set and Cemented at 256' Feet

Multiple Stage Cementing Collar Used? XXX Yes _____ No

If yes, show depth set 1676 Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal _____ hauled offsite:

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

Operator: License # 6040

Name: BANKOFF OIL COMPANY

Address P.O. BOX 16418

City/State/Zip WICHITA, KS 67216

Purchaser: _____

Operator Contact Person: J.E. JESPERSEN

Phone (316) 262-2784

Contractor: Name: _____

License: _____

Wellsite Geologist: FRANK MIZE

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD S10W Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back 1750 PBDT

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD ~~XXXX~~) Docket No. _____

5/8/89 5/15/89
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____

Title GEOLOGIST Date AUG 23, 1996

Subscribed and sworn to before me this 23rd day of AUGUST

96
Notary Public Neale E Vandeventer

Date Commission Expires 4-19-2000

NEALE E. VANDEVENTER
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 4-19-2000

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)