25-16-22W

FORM MUST BE TYPED

SIDE ONE

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 135-23,689

County Ness

NW - NE - SE - Sec. 25 Twp. 16 Rge. 22 E/W

2310 Feet from S/N (circle one) Line of Section

990 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner: NE, SE, NW or SW (circle one)

Operator: License # 8061

Name: Oil Producers, Inc. of Kansas

Address P.O. Box 8647

City/State/Zip Wichita, Kansas 67208

Purchaser: NA

Operator Contact Person: John Weir

Phone (316) 681-0231

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: William H. Shepherd

Lease Name Kressin Well # 4

Field Name Brownell SE

Producing Formation NE

Elevation: Ground 2369 KB 2378

Total Depth 4810 PBTD

Amount of Surface Pipe Set and Cemented at 342 Feet

Multiple Stage Cementing Collar Used? ____ Yes ____ No

If yes, show depth set ____ Feet

If Alternate II completion, cement circulated from surface

feet depth to 4546 w/ 600 sx cmt.

Designate Type of Completion

X New Well ____ Re-Entry ____ Workover

X Oil ____ SWD ____ SIOW ____ Temp. Abd.

____ Gas ____ ENHR ____ SIGW

____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: ____

Well Name: ____

Comp. Date ____ Old Total Depth ____

____ Deepening ____ Re-perf. ____ Conv. to Inj/SWD

____ Plug Back ____ PBTD

____ Commingled Docket No. ____

____ Dual Completion Docket No. ____

X Other (SWD or Inj?) Docket No. D-30,619

07-09-92 Spud Date | 07-16-92 Date Reached TD | ____ Completion Date

Drilling Fluid Management Plan ALT 2 JH 7-1-94
(Data must be collected from the Reserve Pit)

Chloride content ____ ppm Fluid volume ____ bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite:

Operator Name ____

Lease Name ____ License No. ____

____ Quarter Sec. ____ Twp. ____ S Rng. ____ E/W

County ____ Docket No. ____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

RECEIVED
STATE CORPORATION COMMISSION
AUG 4 1992
CONSERVATION DIVISION
WICHITA, KS

Signature John L. Weir

Title President Date 8/3/92

Subscribed and sworn to before me this 3rd day of August, 92

Notary Public Sheryl L. Murphy

Date Commission Expires 12-19-92

K.C.C. OFFICE USE ONLY

F ____ Letter of Confidentiality Attached

C ✓ Wireline Log Received

C ✓ Geologist Report Received

Distribution

✓ KCC ____ SWD/Rep ____ NGPA

✓ KGS ____ Plug ✓ Other (Specify) IS

Form ACO-1 (7-91)

SIDE TWO

Operator Name: Oil Producers, Inc. of Kansas Lease Name: Kressin Well #: 4

Sec. 25 Twp. 16 Rge. 22 ☐ East ☒ West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) ☒ Yes ☐ No

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run (Submit Copy.) ☒ Yes ☐ No

List All E.Logs Run:
R A Guard
Compensated Density Neutron Log
Geo Log LTD 4811

☒ Log Formation (Top), Depth and Datums ☐ Sample

Name	Top	Datum
Anhydrite	1670	+ 708
Heebner	3774	-1396
Lansing KC	3815	-1437
Base KC	4083	-1706
Pawnee	4164	-1786
Ft. Scott	4266	-1888
Cherokee A	4281	-1903
Cherokee B Sand	4324	-1946
Mississippi	4359	-1981
Viola	4490	-2112
Arbuckle	4649	-2271

CASING RECORD ☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12¼"	8-5/8"	23#	342'	60/40poz	180	2% gel 3% cc
Production	7-7/8"	5½"		4546'	65/35poz	500	10%salt
					~~60/40 poz~~	~~100~~	~~500 gal. mud flush~~

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose: ____ Perforate ____ Protect Casing ____ Plug Back TD ____ Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	None (See Below)		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	4546	4506	☐ Yes ☒ No

Date of First, Resumed Production, SWD or Inj.: converted to SWD/ by KCC authority Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	N/A Bbls.	N/A Mcf	Bbls.		

Disposition of Gas: ☐ Vented ☐ Sold ☐ Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION ☒ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled ☐ Other (Specify)

Production Interval 4546' - 4850'