

30-16-22w

FORM MUST BE TYPED

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 30870

Name: Reynolds-Rexwinkle Oil, Inc.

Address 212 N. Market #402

City/State/Zip Wichita, KS 67202

Purchaser: _____

Operator Contact Person: Daniel M. Reynolds

Phone (316) 269-1233

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Dan Reynolds

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD
☐ Plug Back ☐ PSTD
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Inj?) ☐ Docket No. _____

03-19-94 03-26-94

Spud Date _____ Date Reached TD _____ Completion Date _____

API NO. 15- 135-23,811

County Ness

S/2 SW NE - Sec. 30 Twp. 16 Rge. 22 X E
W

2970 Feet from S (circle one) Line of Section

1980 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Batt Well # 2

Field Name Battmen

Producing Formation D&a

Elevation: Ground 2536' KB 2545'

Total Depth 4500' PSTD _____

Amount of Surface Pipe Set and Cemented at 233' Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cat.

Drilling Fluid Management Plan DRA 87 10-13-94
(Data must be collected from the Reserve Pit)

Chloride content 5000 ppm Fluid volume 1100 bbls

Dewatering method used Allowing to evaporate

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Daniel M. Reynolds

Title Vice President Date 6-6-94

Subscribed and sworn to before me this 6th day of June, 19 94.

Notary Public Jean S. Taylor

Jean S. Taylor Notary Public
June 28, 1994.

JEAN S. TAYLOR
NOTARY PUBLIC
STATE OF KANSAS

6-28-94

K.C.C. OFFICE USE ONLY	
F	Letter of Confidentiality Attached
C	Wireline Log Received
C	Geologist Report Received
Distribution	
☒ KCC	☐ State Rep
☒ KGS	☐ Plug
Other (Specify) _____	

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KANSAS CORPORATION COMMISSION
JUN 17 1994

Form ACO-1 (7-91)

30-16-22w

SIDE TWO

Operator Name Reynolds-Rexwinkle Oil, Inc. Lease Name Batt Well # 2
 Sec. 30 Twp. 16 Rge. 22 ☐ East ☒ West
 County Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	☒ Yes ☐ No	☒ Log	Formation (Top), Depth and Datum	☐ Sample
Samples Sent to Geological Survey	☐ Yes ☒ No	Name	Top	Datum
Cores Taken	☐ Yes ☒ No	Anhydrite	1782	+663
Electric Log Run (Submit Copy.)	☒ Yes ☐ No	Heebner	3833	-1388
List All E.Logs Run: Dual-Ind. Comp. Neu-Density		Lansing	3872	-1427
		Pawnee	4251	-1806
		Ft. Scott	4348	-1903
		Cherokee	4364	-1919
		Congl. Sd.	4438	-1993
		Mississippi	4463	-2018
		DST #1 Congl. 4420-4446' 45-45-60-60		
		Rec: 40'GIP, 10'oil, 70'muddy oil		
		Hyd: 2211-2190, FP 33-36; 42-46; SIP 924-89		
		124°		

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	20#	233'	60/40 poz	140	2% gel 3% cc.

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
			Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	☐ Yes ☐ No
Date of First, Resumed Production, SWD or Inj.	Producing Method	☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil		

Disposition of Gas: ☐ Vented ☐ Sold ☐ Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: ☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled ☐ Other (Specify) _____

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 JUN 07 1994
 CONSERVATION DIVISION
 Production Interval