

KANSAS DRILLERS LOG

API No. 15 — 135 — 21,717
County Number

Operator

Palomino Petroleum

Address

500 Insurance Building, Wichita, Kansas 67202

Well No.

Lease Name

#1

Scherzinger "B"

Footage Location

990

feet from (S) line

990

feet from (E) line 7 NE/4

Principal Contractor

Strata Drilling Company

Geologist

R. W. Watchous

Spud Date

November 10, 1979

Total Depth

4490'

P.B.T.D.

Date Completed

November 18, 1979

Oil Purchaser

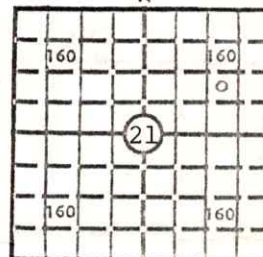
D & A

S. 21 T. 16S. 23W

Loc. NW SE NE

County Ness

640 Acres
N



Locate well correctly

Elev.: Gr. 2464

DF 2467 KB 2469'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	20#	288'	common	180	2% gel, 3% C.C.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)		
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval (s)	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Palomino Petroleum

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:
Dry hole

Well No. 1 (one) Lease Name Scherzinger

S 21 T 16S R 23W Ex
W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Elog tops:				
Cimarron Anhydrite	1808			
Heebner Shale	3835			
Lansing-Kansas City	3873			
Ft. Scott Limestone	4346			
Cherokee Cherty Zone	4420			
Mississippian Dolomite	4434			
Mississippian Osage	4474±			
Elog Total Depth	4492			
(Rotary Total Depth	4490)			
D.S.T.#1 4330-4442 Tool open 30 minutes, weak blow for 9 minutes. Recovered 10 feet of mud. Flow pressures 109# to 109# (actually zero); 20 minute shut-in pressure 163#+.				
D.S.T.#2 4439-4449 MISRUN				
D.S.T.#3 (straddle) 4439-4454 Tool open 60 minutes (30-30-30-30), weak blow throughout test. Recovered 1 foot of free oil and 15 feet of slightly oil cut mud. Flow pressures 4# to 22#. Shut-in pressures 700# to 138#+.				
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.				

Date Received

Signature

Title

Date