

4-28-17E
35

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-.....205-24,353.....
County.....WILSON.....
.....NW.....SW.....NE Sec. 4..... Twp 28.....Rge. 17..... East
..... West

.....3795..... Ft North from Southeast Corner of Section
.....2475..... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name.....ANDERSON..... Well #.....24.....

Field Name.....VILAS.....

Producing Formation.....BARTLESVILLE.....

Elevation: Ground.....1000'.....KB.....

Operator: License #4520.....
NameONYXX OIL CORPORATION.....
Address929 S. HIGHLAND.....
City/State/ZipCHANUTE, KS. 66720.....

Purchaser.....FAIRWAY CRUDE.....

Operator Contact PersonJERRY W. ALLEN.....
Phone431-7930.....

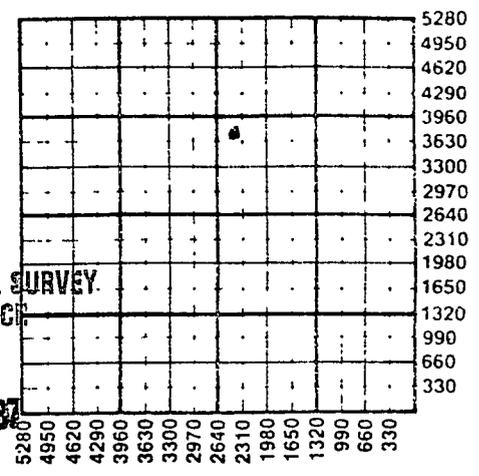
Contractor: License #D&M OIL COMPANY.....
Name

Wellsite Geologist.....NONE.....
Phone.....

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)
If ONWO: old well info as follows:
Operator, Well Name, Comp. Date, Old Total Depth.....

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH
DEC 21 1987

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: _____ Disposal
Docket # _____ Repressuring

WELL HISTORY
Drilling Method:
 Mud Rotary Air Rotary Cable
.....1/27/85..... 1/29/85..... 2/8/86.....
Spud Date Date Reached TD Completion Date

.....1051..... 1046.....
al Depth PBTD

Amount of Surface Pipe Set and Cemented at.....20.....feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name, Invoice #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #.....
 Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name ONYXX OIL CORPORATION Lease Name ANDERSON Well #. 24

Sec. 4 Twp. 28 Rge. 17 East West County WILSON

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

SEE ATTACHED DRILLERS LOG

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	
	6	.5	20		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Used on Lease
 Open Hole Perforation Other (Specify)
 Dually Completed

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	9 5/8	7"	28	20'	PORTLAND	4	
PRODUCTION	5 1/4	2 7/8		1046	PORTLAND	118	50 50 POZ

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2 SPF	964 to 978	50 GAL 15% HCL-130 bbl water 25 sxs 12 x 30 SND, 25 sxs 10 x 20 SND 3 sxs Rock Salt, 2 sxs gel	

TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production Producing Method Flowing Pumping Gas Lift Other (explain).....

4-28-17E

D & M OIL COMPANY

P.O. BOX 372

CHANUTE, KANSAS 66720

PHONE: (316) 431-7905

PRODUCER: ONYXX OIL CORPORATION FARM: ANDERSON WELL NO: 24

LOCATION: NW/4 SW/4 NE/4 SEC: 4 TWP: 28 RG: 17E

ELEVATION: 1000 feet STATE: KANSAS COUNTY: WILSON

0 - 1	Top soil	694 - 701	Limerock
1 - 3	Clay	701 - 722	Shale
3 - 15	Limerock & Clay	722 - 731	Sandrock (Fair oder)
15 - 20	Limerock & Shale	731 - 756	Shale & Sandrock
20 - 95	Shale	756 - 795	Shale
95 - 111	Limerock	795 - 804	Sandrock
111 - 192	Sandrock	804 - 807	Shale
192 - 208	Shale	807 - 858	Sandrock & Shale
208 - 213	Limerock	858 - 930	Shale
213 - 225	Shale	930 - 950	Sandrock & Shale (Lt. oder)
225 - 226	Limerock	950 - 996	Sandrock (Good oder)
226 - 233	Shale	996 - 1051	Sandy Shale & Sandrock
233 - 235	Limerock	T.D.- 1051	
235 - 237	Shale		
237 - 308	Limerock		
308 - 312	Coal		Set 20 feet of 7" surface casing.
312 - 316	Shale		
316 - 319	Limerock		Cemented with 4 sacks of Portland Cement.
319 - 342	Shale		
342 - 348	Limerock		Set 1046.0 feet of 2 7/8" casing.
348 - 353	Shale		
353 - 358	Limerock		Waited for Consolidated to cement from top to bottom.
358 - 365	Shale		
365 - 407	Limerock		
407 - 434	Shale		Cored from 968 ft. to 987 ft.
434 - 450	Limerock & Shale		
450 - 460	Shale		
460 - 463	Limerock		
463 - 489	Shale		
489 - 493	Limerock		
493 - 504	Shale		
504 - 507	Limerock		
507 - 519	Shale		
519 - 527	Limerock		
527 - 530	Shale		
530 - 531	Limerock		
531 - 536	Shale		
536 - 538	Limerock		
538 - 609	Shale		
609 - 638	Limerock		
638 - 671	Shale		
671 - 689	Limerock		
689 - 694	Shale		

RECEIVED STATE CORPORATION COMMISSION

NOV - 7 1957

STATE CORPORATION COMMISSION

CONSERVATION DIVISION Wichita, Kansas

DFC 4 11 1957 CONSERVATION DIVISION Wichita, Kansas