

4-28-17 E  
Gnd

State Geological Survey  
WICHITA, BRANCH

AFFIDAVIT OF COMPLETION, FORM NO. 1 WELLS HISTORY

TYPE

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # \_\_\_\_\_ EXPIRATION DATE \_\_\_\_\_

OPERATOR Gulfco Production, Inc. API NO. 15-205-22,722

ADDRESS 1900 West Loop South, Suite 1900 COUNTY Wilson  
Houston, TX 77027 FIELD Vilas

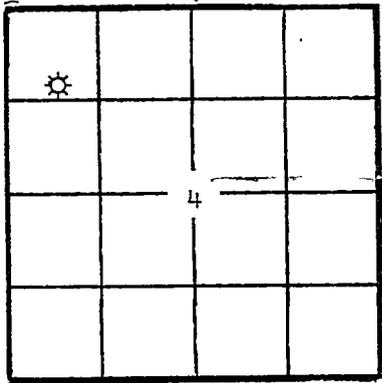
\*\* CONTACT PERSON Robert E. Brooks PROD. FORMATION Cattleman  
PHONE (713) 850-7101

PURCHASER Cities Service Gas Company LEASE L. G. Carlson

ADDRESS First National Center East WELL NO. 2  
Oklahoma City, OK 73125 WELL LOCATION NW 1/4

DRILLING L-K Drilling 800 Ft. from South Line and  
CONTRACTOR Box 229 660 Ft. from West Line of  
ADDRESS Chanute, KS 66720 the NW (Qtr.) SEC 4 TWP 28 RGE 17E.

PLUGGING Kenneth Shultz WELL PLAT (Office Use Only)  
CONTRACTOR 715 South Garfield KCC \_\_\_\_\_  
ADDRESS Chanute, KS 66720 KGS \_\_\_\_\_  
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_



TOTAL DEPTH 840' PBTD 840'

SPUD DATE 2-25-82 DATE COMPLETED 3-10-82

ELEV: GR 973 DF \_\_\_\_\_ KB \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 60' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None	

Date of first production	SI	Producing method (flowing, pumping, gas lift, etc.)	Flowing	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	%	Gas-oil ratio
		195	None		Dry Gas

Disposition of gas (vented, used on lease or sold) Sold Perforations 802'-840'

371-88-A

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Guloco Production, Inc. LEASE L. G. Carlson SEC. 4 TWP. 28 RGE. 17E

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Soil	0	3		
Limestone	3	18		
Sandy Shale	18	60		
Sandy Shale	60	70		
Limestone	70	108		
Sandy Shale	108	230		
Limestone	230	305		
Shale	305	313		
Limestone	313	320		
Shale	320	335		
Limestone	335	350		
Shale	350	359		
Limestone	359	400		
Shale	400	414		
Shale	414	457		
Limestone	457	461		
Shale	461	486		
Limestone	486	494		
Shale	494	500		
Limestone	500	503		
Shale	503	513		
Limestone	513	523		
Shale	523	610		
Limestone	610	638		
Shale	638	643		
Limestone	643	647		
Shale	647	673		
Limestone	673	689		
Shale	689	693		
Limestone	693	701		
Sandy Shale	701	717		
Broken Sand	717	735		
Sandy Shale	735	791		
Gas Sand	791	795		
Shale	795	803		
Gas Sand	803	840	Cattleman	802'

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	10"	7"	24	60'	Portland Cmmt. Class A	10	
Production	6 1/2"	4 1/2"	9.5	794'	Portland Cmmt. Class A	90	2% Gel

**LINER RECORD** None

**PERFORATION RECORD** None

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD** None

**OPEN HOLE COMPLETION**

Size	Setting depth	Packer set at