

4-28-17E ^{PL}
dnd.

TYPE
SIDE ONE

AFFIDAVIT OF COMPLETION FORM
State Geological Survey
WICHITA BRANCH

ACO-1 WELL HISTORY
Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 7072 EXPIRATION DATE June 30-1983

OPERATOR DuCo Oil Co. API NO. 205-23,326

ADDRESS Box E COUNTY Wilson

Stratford, Oklahoma 74872 FIELD Vilas

** CONTACT PERSON Mike Coates PROD. FORMATION Bartlesville
PHONE 1-405-759-2336

PURCHASER Square Deal LEASE McMillian

ADDRESS Chanute, Kansas WELL NO. 012

WELL LOCATION

DRILLING Contractor Magnum Oil - Bud Waggoner 1179 Ft. from FNL Line and

CONTRACTOR ADDRESS Box 99 Ironton Ks. 66774 165 Ft. from FEL Line of (E)

the SE (Qtr.) SEC 4 TWP 28 RGE 17 (W).

PLUGGING CONTRACTOR ADDRESS

WELL PLAT (Office Use Only)

KCC KGS SWD/REP PLG.

TOTAL DEPTH 1015 PBTD

SPUD DATE March 6 1983 DATE COMPLETED March 18-83

ELEV: GR NA DF NA .KB NA

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 150 ft + Circulated Cement To Top DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY-HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

that: Mike Coates, being of lawful age, hereby certifies

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct. DuCo Oil Company

Signature: Mike Coates

SIDE TWR
 977-86-1
 OPERATOR DuCo Oil Co.

LEASE McMillian

ACO-1 WELL HISTORY (W)
 SEC. 4 TWP. 28 RGE. 17

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 012

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. Core-sand w/shale and silt stringers-bleeding oil and gas - top 35'	953	993	Bartlesville	955

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
50 Bbls. Oil w/5 sacks sand	965-976
Date of first production 3-18-83	Producing method (flowing, pumping, gas lift, etc.) pumping
Estimated Production Oil 5 bbls.	Gravity 24 Water 80% 20 bbls. Gas - MCF Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)	Perforations 965-976

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8 7/8	7"	11	20	Portland A	20	None
Production	6 1/4"	2 7/8	4.5	1010	Portland A	189	2% Gel 4 sacks Gel ahead

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
-	-	-	1	2 1/8 Alum.	965-976

TUBING RECORD

Size	Setting depth	Packer set at