

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

135-23713

3786+16-22W

Operator: License # 5399

Name: American Energies Corporation

Address 155 North Market, Suite 710

Wichita, Kansas 67202

City/State/Zip

Purchaser: N/A

Operator Contact Person: Alan L. DeGood

Phone (316) 263-5785

Contractor: Name: Mallard JV, Inc.

License: 4958

Wellsite Geologist: Tyler Sanders

Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.

☐ Gas ☐ ENHR ☐ SI6W

☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: N/A

Well Name:

Comp. Date 10/29/92 Old Total Depth 11/04/92

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD

☐ Plug Back ☐ PSTD

☐ Commingled ☐ Docket No.

☐ Dual Completion ☐ Docket No.

☐ Other (SWD or Inj?) ☐ Docket No.

Spud Date 10/29/92 Date Reached TD 11/04/92 Completion Date 11/05/92

API NO. 15-

County Ness

SE NE SE Sec. 36 Twp. 16S Rge. 22 X V

1650' Feet from S/N (circle one) Line of Section

330' Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Sunley Well # "C" #1

Field Name Wildcat

Producing Formation D & A

Elevation: Ground 2289 KB 2294

Total Depth 4288 PSTD

Amount of Surface Pipe Set and Cemented at 256' Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cnt.

Drilling Fluid Management Plan 12-17-92 DD
(Data must be collected from the Reserve Pit)

Chloride content 8,000 ppm Fluid volume 600 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

 Quarter Sec. Twp. S Rng. E/W

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Alan L. DeGood

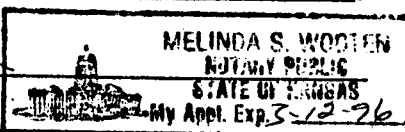
Title Vice-President Date 11/11/92

Subscribed and sworn to before me this 11th day of November

92.

Notary Public Melinda S. Wooten

Date Commission Expires 3-12-96



K.C.C. OFFICE USE ONLY		RECEIVED
F ☐	Letter of Confidentiality	ATTACHED
C ☐	Wireline Log Received	
C ☐	Geologist Report Received	
Distribution		REC 2 1992
☒ KCC	☐ SWD/Rsp	NGPA
☒ KGS	☐ Plug	OTHER (Specify)

Sec. 36 Twp. 16S Rge. 22W

☐ East
☒ West

Lease Name Sunley

Well # "C" #1

County Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test intervals tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
(Attach Additional Sheets.)

Samples Sent to Geological Survey ☐ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
(Submit Copy.)

List All E.Logs Run:

Compensated Density Neutron Log,
Duan Induction Log, Geologic Report

☒ Log Formation (Top), Depth and Datum ☐ Sample
Name FORMATION: LOG TOPS:

Anhydrite	1559	+737
Base Anhy.	1596	+700
Heebner	3682	-1386
Lansing	3722	-1426
Base KC	3987	-1691
Pawnee	4065	-1769
Labette	4168	-1872
Ft. Scott	4177	-1881
Cher. Sh	4187	-1891
Cher. A Sd	4193	-1897
Cher. B Sd	4236	-1940
Mississippi	4276	-1980
LTD	4287	
RTD	4288	

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	256'	Standard	145 sx	2% Gel, CC

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run ☐ Yes ☐ No
Date of First, Resumed Production, SWD or Inj.				
Producing Method				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Bbls.	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas:

☐ Vented ☐ Sold ☐ Used on Lease
(If Vented, submit App. 88)

METHOD OF COMPLETION
☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Cemented

Production Interval

COPY

SUNLEY "C" #1

DST RESULTS

11/03/92 At 6:30 a.m. tripping out
of hole for DST #2 4184-
4201. Vis.: 46, Mud Wt.:
88, Water Loss 9.0, Chlo-
rides 6,000. DST #1:
4183-4196 (Cherokee "A")
Times: Open 45 Minutes.
Recovered: 2' Clean Oil,
63' Oil Specked mud (5%
Oil, 25% Water, 70% Mud)
Chlorides: 9,500 PPM.

11/04/92 Running DST #3: 4278-4288 (Mississippi). Results DST #2: 4184-
4201, Times: 45-60-45-60. Recovered: 120' TF, 3' Clean Oil, 117'
Oil specked WM (2% O, 30% M, 68% SW), Chlorides: 19,000 PPM). IFP:
31-52, ISIP: 346, FFP: 74-82, FSIP: 331. Results DST #3: 4278-4288
(Mississippi), Times: 30-30-30-30. Recovered: 720' SW. IFP: 74-
225, ISIP: 1213, FFP: 263-362, FSIP: 1183. Running log.

RECEIVED
STATE OF MISSISSIPPI
OIL FIELD COMMISSION

NEO 2 1992

MISSISSIPPI