

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR DONALD C. SLAWSON

API NO. 15-135-22,167

ADDRESS 200 Douglas Building

COUNTY Ness

Wichita, Kansas 67202

FIELD

**CONTACT PERSON Sherry Kendall

PROD. FORMATION NA

PHONE 316-263-3201

LEASE SCHWEITZER 'C'

PURCHASER NA

WELL NO. 1

ADDRESS

WELL LOCATION C NW NE

DRILLING SLAWSON DRILLING CO., INC.

680 Ft. from north Line and

CONTRACTOR ADDRESS 200 Douglas Building

1990 Ft. from east Line of

Wichita, Kansas 67202

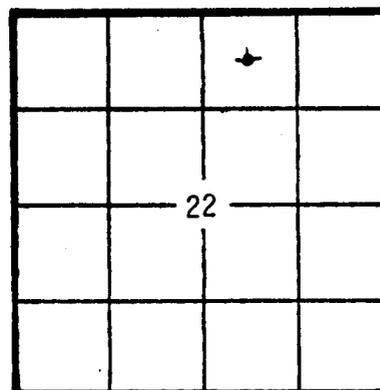
the NE/C SEC. 22 TWP. 16 RGE. 24 West

WELL FLAT

PLUGGING Allied Cementing Co., Inc.

CONTRACTOR ADDRESS Box 31

Russell, Kansas 67665



KCC _____
KGS _____
(Office Use)

TOTAL DEPTH 4580' PBDT NA

SPUD DATE 11/6/81 DATE COMPLETED 11/16/81

ELEV: GR 2504 DF 2507 KB 2510

DRILLED WITH (XXXX) (ROTARY) (XXX) TOOLS

Amount of surface pipe set and cemented 287'. DV Tool Used? no

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

William R. Horigan OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Operations Engineer (FOR)(OF) Donald C. Slawson

OPERATOR OF THE Schweitzer 'C' LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 16th DAY OF November, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

045-21-02

22-16-24w

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
0 - 290 Clay, Shale & Lime				
290 - 1115 Shale, Shells & Sand Streaks				
1115 - 1995 Shale and Sand				
1995 - 2420 Shale and Shells				
2420 - 4395 Shale and Lime				
4395 - 4492 Lime				
4492 - 4508 Lime and Chert				
4508 - 4580 Lime				
4580 RTD				
<u>LOG TOPS</u>				
			ANHY 1846	(+664)
			B/ANHY 1875	(+635)
			HEEB 3852	(-1342)
			LANS 3893	(-1383)
			BKC 4188	(-1678)
			U/CHER 4383	(-1873)
			B/LIME 4460	(-1950)
			MISS 4504	(-1994)
			LTD 4587	(-2077)
<p>DST #1 4448-4492 (CONG Zn) 30-30-30-30, VWB/died 20", Rec. 5' mud w/tr of spty oil. IFP 9-19#, ISIP 38#, FFP 19-19#, FSIP 28#.</p> <p>DST #2 4448-4508 (CONG Zn) 30-30-30-30, VWB/died 20", Rec. 10' mud w/tr of spty oil. IFP 47-56#, ISIP 301#, FFP 56-66#, FSIP 207#.</p>				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or ~~REV~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	24#	287'	60/40 poz	175 sx	2% gel, 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at