

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt.

10-16-21W

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5146 EXPIRATION DATE 6/85

OPERATOR *Rains & Williamson Oil Co., Inc. API NO. 15-135-20,977-A

ADDRESS 435 Page Court, 220 West Douglas COUNTY Ness

Wichita, Kansas 67202 FIELD Bright

** CONTACT PERSON Juanita Green PROD. FORMATION Cherokee Sand

PHONE (316) 265-9686

PURCHASER Clear Creek, Inc. LEASE Unrein (WD)

ADDRESS 818 Century Plaza Building WELL NO. #1-10

Wichita, Kansas 67202 WELL LOCATION SW NW SE

DRILLING Rains & Williamson Oil Co., Inc. 1650 Ft. from South Line and

CONTRACTOR 2310 Ft. from East Line of

ADDRESS 435 Page Court, 220 West Douglas the SE/4 (Qtr.) SEC 10 TWP 16S RGE 21 (W).

Wichita, Kansas 67202

PLUGGING WELL PLAT (Office

CONTRACTOR Use Only)

ADDRESS KCC

KGS

SWD/REP

PLG.

TOTAL DEPTH 4256' PBTD

SPUD DATE 11-25-83 DATE COMPLETED 2-2-84

ELEV: GR 2304 DF 2306 KB 2309

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 274' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

Wilson Rains, President, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Wilson Rains

SIDE TWO

ACO-1 WELL HISTORY (EX)

OPERATOR Rains & Williamson Oil Co. LEASE Unrein (WD) SEC. 10 TWP. 16S RGE. 21 (W)
 FILE IN WELL INFORMATION AS REQUIRED: WELL NO. 1-10

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. Check if no Drill Stem Tests Run. DST #1 4206' - 4226'. 20 60 45 90. Rec. 540' Clean gassy oil, 370' Muddy oil. IFP 44# - 181#, FFP 186# - 337#. ISIP 1154#, FSIP 1154#. Temp. 113°.				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
Date of first production 2-2-84	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
Estimated Production -I.P. 120 bbls.	Gas MCF	Water %
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio CFPB
Perforations		4209' - 4213'

If additional space is needed use Page 2, Side 2

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	(Previously Set)						
Production	8 5/8"	5 1/2"	14#	4255'	EA2 Common	150 sx.	5% cc., 18% salt 500 gal. mud flush
Portcollar set @ 1620'							

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		4209' - 4213'

TUBING RECORD		
Size	Setting depth	Packer set at
2 3/8"	4223'	none