KANSAS

Barton

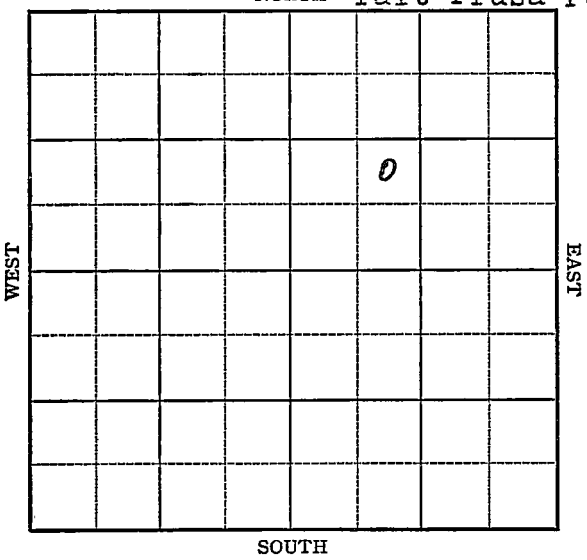
FORM S1 5M 10-41 PETROL

Section 15 Township 17 Range 11-W

Well No. #2 Grosshardt

Company Skelly

NORTH Kraft Prusa Pool



FORM 252-A
5M 10-41 PETROL

KANSAS

Barton

Sec 15 Twp. 17 R. 11-W

Well No. #2 Grosshardt Farm

Skelly Company

(Kraft Prusa)

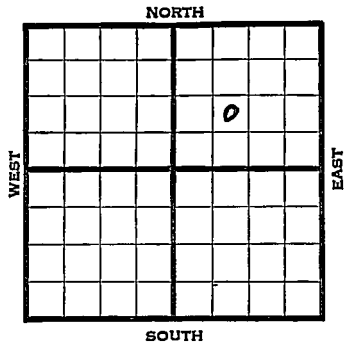
_____ Ft. from N. Line

990 Ft. from S. Line

_____ Ft. from E. Line

990 Ft. from W. Line

Elev. 1851



1942	REPORT
4/1	Location
4/8	8" - 305' WOC.
4/15	Fsg. 2809'
4/22	Drlg. 3228'
4/29	Lans. 3004' Arb. 3281-82' T.D.
	5" - 3281½' RUST.
5/6	Shut down.
5/13	Arb. 3281'
	5" - 3281½'
	T.D. 3306'
	2000 acid.
	Echometer potential 4048 bbls.
	Maximum 3000 bbls.
	42. Gravity
	COMPLETED

Form 26 200 Bks. 5-41 McW.

Barton KANSAS

Map No. 55 Sec. 15 Twp. 17 R. 11W

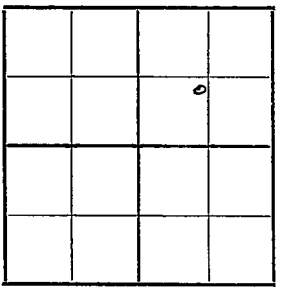
Well No. 2 Grosshardt

Skelly Company

FIRST REPORT Contractor

NE SW NE

SECTION PLAT



____ Ft. from N. Line

990 Ft. from S. Line

____ Ft. from E. Line

990 Ft. from W. Line

KRAFT PRUSA POOL

Location XX

Rig up

Drilling and Remarks:

RECORD

Cased ____ in., ____ ft.

Sand

Gas

Oil

Total Depth

PRODUCTION

1st 24 hrs. Nat.

1st 24 hrs. after shot

Gas ____ Cu. Ft.

Dry Hole

Abandoned

Date

APR 1 1942 19 S. J. LEWIS Scout

Form 26 200 Bks. 5-41 McW.

KANSAS

Barton

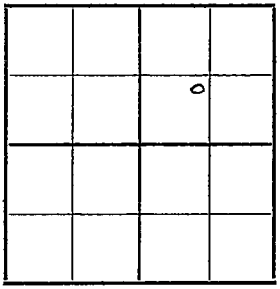
Map No. 5-3 Sec. 15 Twp. 17 R. 11W

Well No. 2 Grosshardt

Skelly Company

COMPLETED Contractor

SECTION PLAT



NE SW NE

Ft. from N. Line

990 Ft. from S. Line

Ft. from E. Line

990 Ft. from W. Line

KRAFT PRUSA POOL

Location

Rig up

Drilling and Remarks:

Rec 8-28-41
5" @ 3281½
2000 acid
Ech'd P.B. 4048
Wap 3000
42 gr

RECORD

Cased in., ft.

Sand

Gas

Oil

Total Depth 3306

PRODUCTION

1st 24 hrs. Nat.

1st 24 hrs. after shot

Gas Cu. Ft.

Dry Hole

Abandoned

Date

MAY 13 1942 19

S. J. LEWIS Scout