

15-135-21409

State Geological Survey

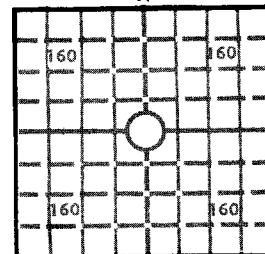
WICHITA BRANCH
KANSAS DRILLERS LOG

S. 27 T. 16 R. 24W ^E/_W

Loc. C SW NW

County Ness

640 Acres
N



Locate well correctly

Elev.: Gr. 2525

DF _____ KB 2530

API No. 15 _____
County _____ Number _____

Operator
PICKRELL DRILLING COMPANY

Address
205 LITWIN BLDG., WICHITA, KS. 67202

Well No. 5 Lease Name BAER

Footage Location
feet from (N) (S) line _____ feet from (E) (W) line _____

Principal Contractor
PICKRELL DRILLING COMPANY Geologist _____

Spud Date 1-10-78 Total Depth 4501 P.B.T.D. _____

Date Completed 2-8-78 Oil Purchaser Clear Creek

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surf. casing		8 5/8		211		150	
Prod. casing		4 1/2		4500		150	50-50 Poz 4% gel
						50	Common

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	DP	4487-4495

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8	4495	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production <u>3-9-78</u>	Producing method (flowing, pumping, gas lift, etc.) <u>Pumping</u>
RATE OF PRODUCTION PER 24 HOURS Oil <u>49</u> bbls. Gas _____ MCF	Water <u>No</u> bbls. Gas-oil ratio _____ CFPB
Disposition of gas (vented, used on lease or sold)	Producing interval (s) <u>4487-4495</u>

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator PICKRELL DRILLING COMPANY

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Oil

Well No.

5

Lease Name

Baer

S 17 T 16 R 24 W E W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Top Soil	0	212	DST #1 4128-4140,	30-30-10-
Shale	212	252	out, Wk. blow	died in 30"
Shale & Sand	252	1230	Rec. 20' mud,	IFP 11-11
Shale	1230	1238	FFP 21-21 ISIP	1092/30
Shale	1238	1350	FSIP Not taken	
Sand	1350	1560	DST #2 4410-4435,	30-30-90-
Shale	1560	1815	to Gd blow	Rec. 600' GIP
Shale	1815	1852	10' clean oil,	40' oil cut
Shale	1852	2270	mud, IFP 20-20	FFP 31-41,
Shale & Lime	2285	2495	ISIP 204/30"	FSIP 377/60
Shale & Lime	2495	2650	DST #3, 4471-4496	30-30-90-60
Lime	2650	2850	St. blow. Rec.	250' GIP
Lime & Shale	2850	3020	736' clean oil,	70' thin
Shale & Lime	3020	3240	O&GCM (2% wt.)	IFP 30-81
Lime	3240	3410	FFP 142-285,	ISIP 1172/30"
Shale & Lime	3410	3570	FSIP 1172/60"	
Shale & Lime	3570	3670		
Lime & Shale	3670	3850		
Lime	3850	3985		
Lime & Shale	3985	4115		
Lime	4115	4140		
Lime	4140	4175		
Lime	4175	4270		
Lime	4270	4355		
Lime	4355	4435		
Lime	4435	4496		
Lime	4496	4501		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD

Date Received

C. W. Sebitts
Partner

Signature

Title

4-5-78

Date