

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

5-28-17E

AUG

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Gulfco Production, Inc.

API NO. 15-205-22,377

ADDRESS 1900 West Loop South, #1900

COUNTY Wilson

Houston, Texas 77027

FIELD Vilas

**CONTACT PERSON Bob Brooks

PROD. FORMATION Cattleman

PHONE (713) 850-7101

LEASE Carlson

PURCHASER State Geological Survey

WELL NO. #5

ADDRESS WICHITA, BRANCH

WELL LOCATION SE 1/4

DRILLING L-K Drilling Co.

225' Ft. from East Line and

CONTRACTOR

250' Ft. from South Line of

ADDRESS Box 229

the NE1/4 SEC. 5 TWP. 28 RGE. 17E

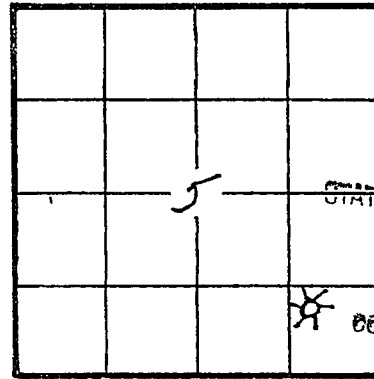
Chanute, Kansas 66720

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS



KCC [] KGS [x] (Office Use) RECEIVED CORPORATION COMMISSION JUN - 7 1982 CONSERVATION DIVISION Wichita Kansas

TOTAL DEPTH 840' PBD 840'

SPUD DATE 1/1/82 DATE COMPLETED 1/6/82

ELEV: GR 972 DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 50 ft. DV Tool Used? No

AFFIDAVIT

STATE OF TEXAS, COUNTY OF HARRIS SS, I; M.E. GONALE

Niebruegge OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice President (FOR) (OF) Gulf Coast Royalty Co.

OPERATOR OF THE Carlson LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 5 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 6th DAY OF January, 1982, AND THAT

571-10-2

5-28-17e

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
SEE ATTACHED SHEET			Cattleman	793'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used			Depth interval treated	
None				
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity
SI		Flowing		
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	195	None	bbls. Dry Gas CFPB
Disposition of gas (vented, used on lease or sold)			Open Hole	
Sold				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (~~Used~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8-3/4"	7"	24	60'	Portland Class A	10	
Production	6-1/2"	4 1/2"	9.5	767	Portland Class A	90	2% Gel

LINER RECORD

None

PERFORATION RECORD

None

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
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TUBING RECORD

None

OPEN HOLE COMPLETION

Size	Setting depth	Packer set at
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WELL RECORD

AUG 2

Well No. 5 Farm Carlson Producer Gulf Coast Royalty Co.
 Location _____ Sec. 5 Twp. 28 Rg. 17e
 Elevation _____ State Kansas County Wilson
 Kind (Oil, Gas, Water, Dry Hole) _____ Contractor L-K Drilling Inc.
 Producing formation _____ Top _____ Bottom _____
 Shot with _____ qts. _____ from _____ to _____
 Packer Set at _____ Kind _____ Size _____
 Liner _____ from _____ to _____ Perforated from _____ to _____

LOG

Thick-ness	Strata	Depth	Thick-ness	Strata	Depth
2	soil	2	18	ls	687
6	clay	8	5	sh	692
2	ls	10	6	ls	698
81	sh	91	15	sd sh	713
16	ls	107	13	sd "shaly"	726
114	sd sh	221	67	sd sh	793
2	ls	223	2	gas sd	795
3	sh	226			
76	ls	302			
29	sh	331			
16	ls	347			
9	sh	356			
40	ls	396			
1	sh	406			
3	ls	409			
19	sh	428			
5	ls	433			
49	sh	482			
18	ls	500			
9	sh	509			
15	ls	524			
7	sh	531			
3	ls	534			
75	sh	609			
4	ls	613			
2	sh	615			
20	ls	635			
5	sh	640			
4	ls	644			
25	sh	669			

Total Depth 795'
 Open Hole _____
 Casing _____ at _____
 Casing _____ at _____
 Casing _____ at _____
 Cement _____
 Tubing _____
 Rods _____

Additional Information
Set 50' of 7" surface and cement it in.

Run 794' of 4 1/2" with float shoe on bottom and centralizer on first collar.

RECEIVED
 STATE CORPORATION COMMISSION

JUN - 7 1982

CONSERVATION DIVISION
 Wichita, Kansas

Date Completed Jan. 6, 1982 O. K. _____
 Superintendent _____