



10-32-4E and P1

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6950  
 Name JAS. Oil Co., Inc.  
 Address 17 Fleetwood Drive  
 City/State/Zip Winfield, Kansas 67156

Purchaser Total Petroleum, Inc.

Operator Contact Person L. H. Jindra  
 Phone 316-221-0608

Contractor: License # 5824  
 Name Reynolds Drilling Co., Inc.

Wellsite Geologist Steve Frazier  
 Phone 316-221-9674

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp. COM  
 Dry  Other (Core, Water Supply etc.)

If OWNO: old well info as follows:

Operator .....

Well Name .....

Comp. Date ..... Old Total Depth.....

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

2-12-85 2-19-85 3/8/85  
 Spud Date Date Reached TD Completion Date

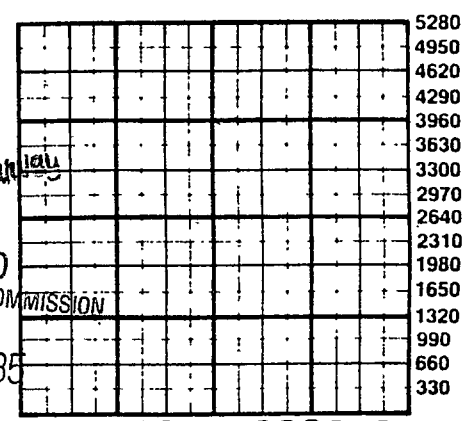
2660'  
 Total Depth PBD

Amount of Surface Pipe Set and Cemented at 200 feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set.....feet  
 If alternate 2 completion, cement circulated  
 from.....feet depth to.....w/.....SX cmt

API NO. 15-035-23,546  
 County Cowley  
 SW SW SE Sec. 10 Twp. 32S Rge. 4  East  West

330 Ft North from Southeast Corner of Section  
 2310 Ft West from Southeast Corner of Section  
 (Note: Locate well in section plat below)

Lease Name Frazier A Well # 1  
 Field Name  
 Producing Formation Cleveland  
 Elevation: Ground 1140 KB 1145  
 Section Plat



JUN 8 1985  
 State Geological Survey  
 WICHITA BRANCH  
 RECEIVED  
 STATE CORPORATION COMMISSION  
 JUN 07 1985

WATER SUPPLY INFORMATION  
 Disposition of Produced Water:  Disposal  Repressuring  
 Docket # 68,704-C(C-9352)

Questions on this portion of the ACO-1 call:  
 Water Resources Board (913) 296-3717

Source of Water:  
 Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner  
 (Well) .....Ft West from Southeast Corner of  
 Sec Twp Rge  East  West

Surface Water 2640 Ft North from Southeast Corner  
 (Stream, pond etc) 2640 Ft West from Southeast Corner  
 Sec 10 Twp 32S Rge 4  East  West

Other (explain).....  
 (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have

34-62-01

SIDE TWO

Operator Name JAS OIL CO, INC. Lease Name Frazier A Well # 1

Sec. 10 Twp. 32S Rge. 4 East West County Cowley

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [ ] Yes [X] No
Samples Sent to Geological Survey [ ] Yes [X] No
Cores Taken [ ] Yes [X] No

Formation Description [X] Log [X] Sample

Table with 3 columns: Name, Top, Bottom. Rows: Lorton (2300-2360), Kansas City (2491-2573), Cleveland (2568-2620)

Table with 5 columns: Oil, Gas, Water, Gas-Oil Ratio, Gravity. Row: Estimated Production Per 24 Hours (11 Bbls, MCF, 180 Bbls, CFPB)

METHOD OF COMPLETION

Production Interval

Disposition of gas: [ ] Vented [ ] Open Hole [X] Perforation [ ] Sold [ ] Other (Specify) [X] Used on Lease [ ] Dually Completed

2596 to 2606

CASING RECORD [X] New [ ] Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs/Ft., Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives. Rows: Surface, Production

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Table with 3 columns: Shots Per Foot, Specify Footage of Each Interval Perforated, (Amount and Kind of Material Used) Depth. Row: 2 shots, 2596 to 2606, 475 gal 15% mud acid, 400 sax sand, 275 water & 247,500 nitrogen

TUBING RECORD Size 2 3/8 Set At 2580 Packer at none Liner Run [ ] Yes [X] No

Date of First Production 3/7/85 Producing Method [ ] Flowing [X] Pumping [ ] Gas Lift [ ] Other (explain)