



STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 6950  
Name JAS Oil Co., Inc.  
Address 17 Fleetwood Drive  
City/State/Zip Winfield, Kansas 67156

Purchaser: Inland Purchasing & Transportation

Operator Contact Person L.H. Jindra  
Phone 316-221-0608

Contractor: License # 5676  
Name EDCO Drilling Co.

Wellsite Geologist Stephen K. Frazier  
Phone 316-221-9674

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If ONWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
3/87 Spud Date 2/28/87 Date Reached TD 3/17/87 Completion Date  
2680 Total Depth n/a PBTB  
Amount of Surface Pipe Set and Cemented at 209 feet  
Multiple Stage Cementing Collar Used? Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/SX cmt  
Cement Company Name  
Invoice #

API NO. 15-035-23,742  
County Cowley  
SW SW NE Sec. 10 Twp. 32S Rge. 4 East  West

2970 Ft North from Southeast Corner of Section  
2310 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

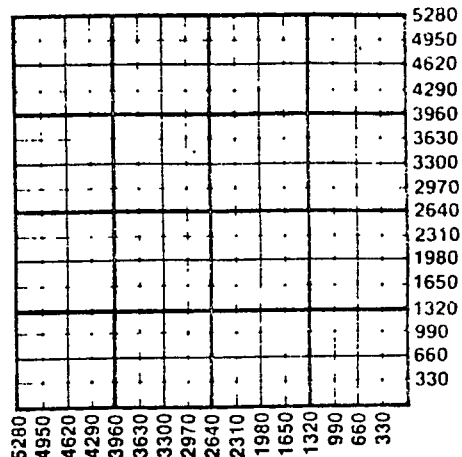
Lease Name Frazier B Well # 1

Field Name Graham

Producing Formation Cleveland

Elevation: Ground 1134 KB 1140

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket # D-25,036  Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit # n/a  
Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West  
 Surface Water 2800 Ft North from Southeast Corner (Stream, pond etc.) 2200 Ft West from Southeast Corner Sec 10 Twp 32S Rge 4  East West  
Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

34-29-0

SIDE TWO

Operator Name JAS Oil Co., Inc. Lease Name Frazier B Well # 1

Sec. 10 Twp. 32S Rge. 4  East  West County Cowley

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Layton	2310	2416
Kansas City	2416	2586
Cleveland	2605	2649

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	12 Bbls	n/a MCF	240 Bbls	CFPB	42

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Sold  Used on Lease  
 Open Hole  Perforation  Other (Specify) ..... 2605-2610

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface production	7 7/8	8 5/8	20	209	standard	115sk	3 sk an.ca.chl.
		4 1/2	10 1/2	2680	standard	75	900 lb. silsonite
					pozmix A	75	720 lb. salt

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	2605 to 2610	400 gals. 7 1/2 % mud acid	2605-2610
		27,000 lbs. sand & 250,000 C.F. nitrogen	

TUBING RECORD Size 2 3/8 Set At 2590 Packer at none Liner Run  Yes  No

Date of First Production 3/17/87 Producing Method  Flowing  Pumping  Gas Lift  Other (explain).....