KANSAS

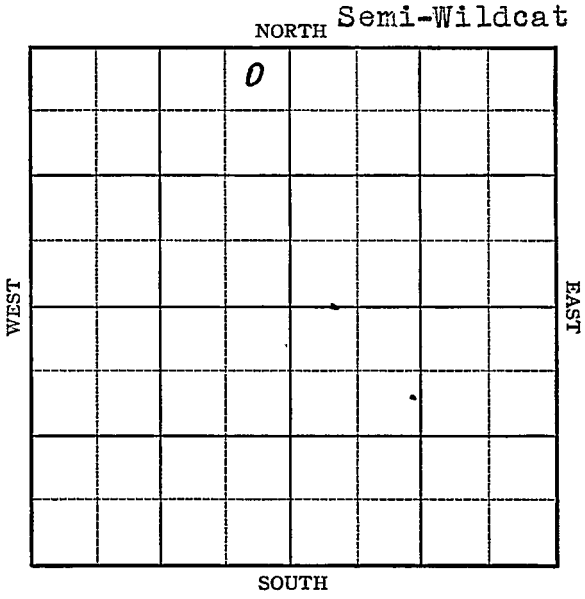
FORM 51 5M 1-42 PETROL

Barton

Section 21 Township 17 Range 11-W

Well No. 1 Armbeust

Company Skelly



FORM 252-A
5M 10-41 PETROL

KANSAS

Barton

Sec 21 Twp. 17 R. 11-W

Well No. #1 Armbeust Farm

Skelly Company

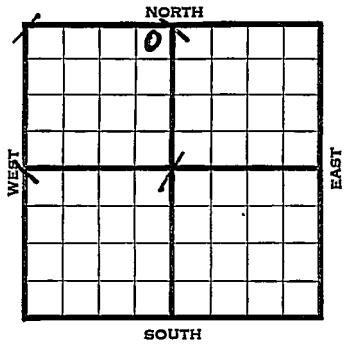
(Semi-Wildcat)

330 Ft. from N. Line

Ft. from S. Line

330 Ft. from E. Line

Ft. from W. Line



Elev. 1822

1942	REPORT
2/18	Location
2/26	8" - 319' WOC.
3/4	Drlg. 2600'
3/12	Lans. 3003' S.O. 3006-14, 3034-41
	Cong. 3268' Arb. 3332-40' T.D.
	No shows. 5" - 3336' RUST.
3/19	Drilled Cement to 3326'
	48 shots 3027-40½' No shows.
	48 shots 3004-14' " "
	2000 acid., water.
	Shut down.
3/25	Arb. 3332'
	5" - 3336'
	T.D. 3340'
	Water.
	ABANDONED

Form 26 200 Bks. 5-41 McW.

Barton KANSAS

Map No. 55 Sec. 21 Twp. 17 R. 11W

Well No. 1 Armbeust

Skelly Company

FIRST REPORT Contractor

NE NW

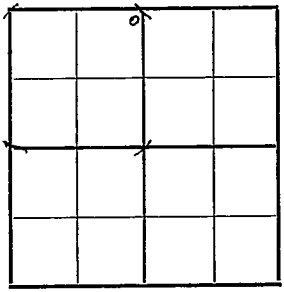
330 Ft. from N. Line

____ Ft. from S. Line

330 Ft. from E. Line

____ Ft. from W. Line

SECTION PLAT



SEMI-WILDCAT

Location XXX

Rig up

Drilling and Remarks:

RECORD

Cased ____ in., ____ ft.

Sand

Gas

Oil

Total Depth

PRODUCTION

1st 24 hrs. Nat.

1st 24 hrs. after shot

Gas ____ Cu. Ft.

Dry Hole

Abandoned

Date

FEB 18 1942 19 S. J. LEWIS Scout

Form 26 200 Bks. 5-41 McW. Barton KANSAS

Map No. 55 Sec. 21 Twp. 17 R. 11W

Well No. 1 Armbaust

Skelly Company

ABANDONED Contractor

NE NW

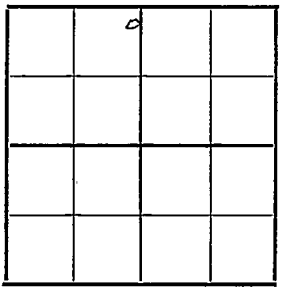
330 Ft. from N. Line

Ft. from S. Line

330 Ft. from E. Line

Ft. from W. Line

SECTION PLAT



SEMI-WILDCAT

Location

Rig up

Drilling and Remarks:

Ar & 3332

5' @ 3336

Wa Tsb.

RECORD

Cased in., ft.

Sand

Gas

Oil

Total Depth 3340

PRODUCTION

1st 24 hrs. Nat.

1st 24 hrs. after shot

Gas Cu. Ft.

Dry Hole

Abandoned

Date

MAR 2 5 1942 19 S. J. LEWIS Scout