

31-16-24W
COPY

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5215

Name: Lee Phillips Oil Company

Address 125 N. Market Suite 1532

City/State/Zip Wichita, Kansas 67202

Purchaser: Clear Creek, Inc.

Operator Contact Person: Lee E. Phillips III

Phone (316) 264-6392

Contractor: Name: Mallard JV, Inc.

License: 4958

Wellsite Geologist: Mikeal Maune

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☒ SWD ☐ Temp. Abd.
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply, etc.)

OWWO: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

4-17-91 4-23-91 6-8-91

Spud Date Date Reached TD Completion Date

API NO. 15- 135-23,567

County Ness

SE NW NW Sec. 31 Twp. 16 Rge. 24 X East West

4290 Ft. North from Southeast Corner of Section

4290 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

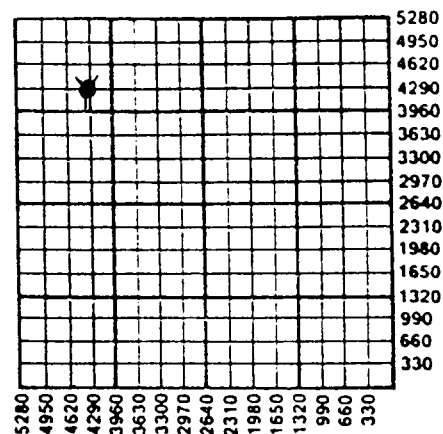
Lease Name Matthews Well # 4

Field Name Dubbs

Producing Formation Mississippian

Elevation: Ground 2520 KB 2528

Total Depth 4620 PBTD 4657



Amount of Surface Pipe Set and Cemented at 331 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1800

feet depth to Surface w/ 225 sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Lee E. Phillips III

Title Owner Date 6-11-91

Subscribed and sworn to before me this 11th day of June 19 91.

Notary Public Patricia A. Richmond

Date Commission Expires _____



RECEIVED
STATE CORPORATION COMMISSION

JUN 14 1991

CONSERVATION DIVISION
Wichita, Kansas

K.C.C. OFFICE USE ONLY		
F	☐ Letter of Confidentiality Attached	
C	☐ Wireline Log Received	
C	☐ Drillers Timelog Received	
Distribution		
☒ KCC	☐ SWD/Rep	☐ NGPA
☒ KGS	☐ Plug	☒ Other (Specify) <u>IS</u>

Form ACO-1 (7-89)

715422

SIDE TWO

Operator Name Lee Phillips Oil Company Lease Name Matthews Well # 4
 Sec. 31 Twp. 16S Rge. 24 ☐ East ☒ West
 County Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☐ No (Attach Additional Sheets.) Samples Sent to Geological Survey ☐ Yes ☒ No Cores Taken ☐ Yes ☒ No Electric Log Run ☒ Yes ☐ No (Submit Copy.)	Formation Description ☒ Log ☐ Sample <table style="width:100%"> <tr> <th style="text-align:left">Name</th> <th style="text-align:left">Top</th> <th style="text-align:left">Bottom</th> </tr> <tr> <td>Mississippian</td> <td>4521</td> <td>4546</td> </tr> </table>	Name	Top	Bottom	Mississippian	4521	4546
Name	Top	Bottom					
Mississippian	4521	4546					

CASING RECORD ☐ New ☐ Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 7/8	8 5/8	331	331	60/40 poz	225	
Production	7 3/8	5 1/2	4572	4572	50/50 poz	300	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			Amount and Kind of Material Used		Depth	
2	1800'			225 sax			
1	4514-4516			}			
1	4520-4525			750 gal acid			
1	4532-4557			2000 gal acid			
TUBING RECORD				Liner Run ☐ Yes ☒ No			
Size	Set At	Packer At					
2 3/8	4494	4493					
Date of First Production		Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)					
N/A							
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: ☐ Vented ☐ Sold ☐ Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☒ Perforation ☐ Dually Completed ☐ Commingled

☐ Other (Specify) _____

Production Interval _____