STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # ..5190..............
Name ......Sabre Exploration, Inc.......
Address ....127 East Second...............
....
City/State/Zip Wichita, Kansas 67202.......

Purchaser..................................
....

Operator Contact Person Matthew Totten.........
Phone ...(316) 264-2635................

Contractor: License # ....9943...............
Name ......Republic Drilling, Inc...........

Wellsite Geologist.....Matthew Totten...........
Phone......(316) 264-2635...............

Designate Type of Completion
[ ] New Well   [X] Re-Entry   [ ] Workover

[ ] Oil   [ ] SWD   [ ] Temp Abd
[ ] Gas   [ ] Inj   [ ] Delayed Comp.
[X] Dry .   [ ] Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator ....Donald C. Slawson..............
Well Name ...#1 Dubbs "R"...................
Comp. Date ..10-30-84....Old Total Depth 4550

WELL HISTORY
Drilling Method:
[X] Mud Rotary [ ] Air Rotary [ ] Cable

12-24-86   1-4-87   1-4-87
....
Spud Date   Date Reached TD Completion Date

1173'
....
Total Depth   PBTD

Amount of Surface Pipe Set and Cemented at...345 feet
Multiple Stage Cementing Collar Used? [ ]Yes [ ]No
    If yes, show depth set...................feet
If alternate 2 completion, cement circulated
from...........feet depth to.........w/.....SX cmt

API NO. 15-..135-22 703-A.................

County....Ness............................

...SE NE SW.... Sec.32.. Twp..16S.Rge..24... [ ] East [X] West

..1650.... Ft North from Southeast Corner of Section
..2970.... Ft West from Southeast Corner of Section
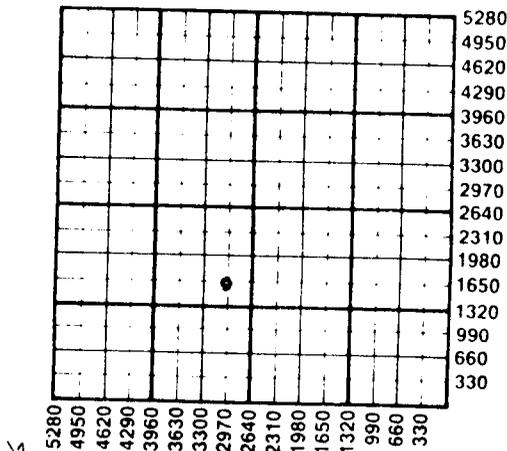(Note: Locate well in section plat below)

Lease Name.........Curry (OWWO).....Well #..1....

Field Name.................................

Producing Formation.......................

Elevation: Ground.....2496'........KB.2504'.......

Section Plat

WATER SUPPLY INFORMATION
Disposition of Produced Water: [ ] Disposal
Docket # ....   [ ] Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #................

[ ] Groundwater........Ft North from Southeast Corner
(Well)   ....Ft West from Southeast Corner of
            Sec   Twp   Rge   [ ] East [ ] West

[ ] Surface Water......Ft North from Southeast Corner
(Stream, pond etc)......Ft West from Southeast Corner
            Sec   Twp   Rge   [ ] East [ ] West

[ ] Other (explain)........................
            (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission,
200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any
well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested
in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with
all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name ..Sabre.Exploration,.Inc............. Lease Name....Curry................Well #..1.....

Sec...32.... Twp...16S... Rge..24.......
☐ East
☒ West
County.....Ness..........................

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken   ☐ Yes   ☒ No
Samples Sent to Geological Survey ☐ Yes ☒ No
Cores Taken   ☐ Yes ☒ No

Formation Description
☐ Log   ☐ Sample

Name	Top	Bottom

CASING RECORD ☐ New ☐ Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface (already set)				345			

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer at	Liner Run ☐ Yes ☐ No

Date of First Production | Producing Method
☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain)............